

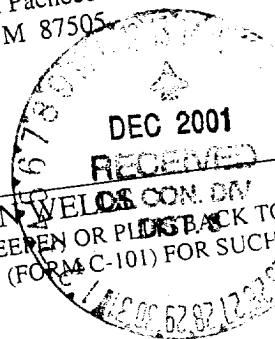
Submit 3 Copies
To Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



WELL API NO. 30-045-30791	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 120782	
7. Lease Name or Unit Agreement Name: COX CANYON UNIT	
8. Well No.	IB
9. Pool name or Wildcat	BLANCO MV

**SUNDRY NOTICES AND REPORTS ON WELLS CON. ON
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS**

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator WILLIAMS PRODUCTION COMPANY
3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101

4. Well Location (Surface) Unit letter L : 1600 feet from the SOUTH line & 660 feet from the WEST line Sec 16-32N-11W SAN JUAN, NM	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6871' GR
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NOTICE OF INTENTION TO:
Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	OTHER:	CASING TEST AND CEMENT JOB	X

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work). SEE RULE 1103.
11-28-2001 MI & begin RU on Cox Canyon # 1B. Dry watch rig & equipment overnight. Continue rigging up @ report time
11-29-2001 Finish RU. Mix spud mud & drill rat & mouse hole. Spud 12-1/4" surface hole @ 1500 hours 11/28/01. Drill to 528' w/ t (12-1/4" Security, L-117). Circulate @ TD. TOOH, RU & run 11 jts 9-5/8", 36#, K-55, ST&C casing, set @ 519'. Cement w/ 250 sx ft) Type III, 2 % CaCl2 & 1/4 # Celloflake sk. Plug down @ 0315 hours 11/29/01. Circulate 8 bbl's of cement to surface. WOC @ repo

Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: Production Analyst DATE: December 10, 2001

Type or print name TRACY ROSS Telephone No: (918) 573-1

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

- 11-30-2001 WOC & NU BOP's. Pressure test casing & surface equipment to 1500 # psi-Held OK. Make up bit # 2(8-3/4" HTC, ATJ-OSC). TIH. Tag cement @ 450'. Drill cement w/ water. Begin drilling formation w/ water & polymer. Drilling @ 1464', 60' per hour @ report time
- 12-01-2001 Drilling from 1464' to 2021' w/ bit #2 (8-3/4" HTC, ATJ-OSC). TOO, MU bit #3 (8-3/4" RTC, EHP-51A). TIH, wash & ream to bottom. Continue drilling. Drilling @ 2219', 35' per hour @ report time
- 12-02-2001 Drilling from 2219' to 2781' w/ bit #3 (8-3/4" RTC, EHP-51A). Drilling @ 2781', 30' per hour @ report time
- 12-03-2001 Drill f/ 2781' to 3070' w/ bit # 3(8-3/4" RTC, EHP-51A). Circulate & condition hole. Short trip to collars. Circulate. TOH & LDDC's. Change rams & rig up casing crew. Ran 66 jts. (3056.41') of 7", 20#, K-55, ST&C casing, landed at 3070' KB. Float at 3028'. Rig up BJ & cement. Cemented w/ 340 sx (709 cu.ft.) of Type III 65/35 poz w/ 8% gel, 1% CaCl₂ & 1/4# celloflake/sk. Tailed w/ 150 sx (209 cu.ft.) of Type III w/ 1/4# celloflake/sk and 1% CaCl₂. Displaced plug w/ 124 bbls of water. Plug down at 0330 hrs 12/4/01. Circulated out 20 bbls of cement. Nipple down BOP & set 65,000# on slips. Nipple up BOP's @ report time
- 12-04-2001 Finish NU BOP's. Pressure test casing & BOP's to 1500 psi-Tested OK. X-O to 3-1/2" tools. Make up bit #4 (6-1/4" STC, H41R6R2). TIH, tag cement @ 3028'. Unload hole w/ air. Drill cement & float equipment w/ air & mist. Air hammer stopped drilling. TOH. X-O air hammer. TIH. Dry hole to dust. Begin drilling 6-1/4" hole w/ 2400 cfm air. Drilling @ 4074', 120' per hour @ report time
- 12-05-2001 Drilling from 4074' to 4567'. Trip strings float & run survey. Resume drilling w/ bit #4 (6-1/4" STC, H41R6R2). Penetration rate slowed to 70' hour, hole dusting well. TOO, Outside row of cutters missing off bit #4. MU bit #5 (6-1/4" STC, H41R6R2). TIH. continue drilling w/ 2400-cfm air. Drilling @ 5671', 90' per hour @ report time. Hole dusting well
- 12-06-2001 Drilling from 5671' to 6358' w/ bit #5 (6-1/4" STC, H41R6R2). Circulate @ TD, TOO, RU HLS & log RD loggers & TIH. LDDP & DC's @ report time. No signs of hole getting wet
- 12-07-2001 Ran 138 jts. (6343.50') of 4-1/2". 10.5#, K-55, ST&C casing, landed @ 6358' KB. Float collar is at 6333' & marker joints are at 5846' & 5544'. Wash casing 100' to bottom w/ air. Cement w/ 30 sx (79 cu.ft.) of Premium Lite 35/65 w/ 1 % FL-52 + 2 % CD-32 + 6% gel + 7 # sk CSE + 0.02 % Static Free + 4 % Phenoseal + 0.1 % R-3. Lead w/ 265 sx. (527 cu ft) of Premium Lite 35/65 + 6% gel + 7# sk CSE + .02% Static Free + 4% Phenoseal + .1% R-3 + 1 % FL-52 + .2 % CD-32 + 1/4#/sk celloflake. Displaced plug w/ 100 BBL's of water. Plug down at 1530 hrs 12/6/01. ND BOP. Set slips w/ 70,000# & cut off casing. Set wellhead & release rig @ 1800 hours 12/6/01

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-30791
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. 120782
3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: COX CANYON UNIT
4. Well Location (Surface) Unit letter <u>L</u> : <u>1600</u> feet from the <u>SOUTH</u> line & <u>660</u> feet from the <u>WEST</u> line Sec 16-32N-11W SAN JUAN, NM		8. Well No. 1B
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6871' GR		9. Pool name or Wildcat BLANCO MV

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	X
OTHER:		OTHER:	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

11-28-2001 M1 & begin RU on Cox Canyon # 1B. Dry watch rig & equipment overnight. Continue rigging up @ report time

11-29-2001 Finish RU. Mix spud mud & drill rat & mouse hole. Spud 12-1/4" surface hole @ 1500 hours 11/28/01. Drill to 528' w/ bit #1 (12-1/4" Security, L-117). Circulate @ TD. TOO, RU & run 11 jts 9-5/8". 36#, K-55, ST&C casing, set @ 519'. Cement w/ 250 sx (352 cu ft) Type III, 2 % CaCl2 & 1/4 # Celloflake sk. Plug down @ 0315 hours 11/29/01. Circulate 8 bbl's of cement to surface. WCC @ report time

Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: Production Analyst DATE: December 10, 2001

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED

BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

11-30-2001 WOC & NU BOP's. Pressure test casing & surface equipment to 1500 # psi-Held OK. Make up bit # 2(8-3/4" HTC, ATJ-OSC). TIH. Tag cement @ 450'. Drill cement w/ water. Begin drilling formation w/ water & polymer. Drilling @ 1464'. 60' per hour @ report time

12-01-2001 Drilling from 1464' to 2021' w/ bit #2 (8-3/4" HTC, ATJ-OSC). TOOHL, MU bit #3 (8-3/4" RTC, EHP-51A). TIH, wash & ream to bottom. Continue drilling. Drilling @ 2219', 35' per hour @ report time

12-02-2001 Drilling from 2219' to 2781' w/ bit #3 (8-3/4" RTC, EHP-51A). Drilling @ 2781', 30' per hour @ report time

12-03-2001 Drill f/ 2781' to 3070' w/ bit # 3(8-3/4" RTC, EHP-51A). Circulate & condition hole. Short trip to collars. Circulate. TOH & LDDC's. Change rams & rig up casing crew. Ran 66 jts. (3056.41') of 7", 20#, K-55, ST&C casing, landed at 3070' KB. Float at 3028'. Rig up BJ & cement. Cemented w/ 340 sx (709 cu.ft.) of Type III 65/35 poz w/ 8% gel, 1% CaCl₂ & 1/4# celloflake/sk. Tailed w/ 150 sx (209 cu.ft.) of Type III w/ 1/4# celloflake/sk and 1% CaCl₂. Displaced plug w/ 124 bbls of water. Plug down at 0330 hrs 12/4/01. Circulated out 20 bbls of cement. Nipple down BOP & set 65,000# on slips. Nipple up BOP's @ report time

12-04-2001 Finish NU BOP's. Pressure test casing & BOP's to 1500 psi-Tested OK. X-O to 3-1/2" tools. Make up bit #4 (6-1/4" STC, H41R6R2). TIH, tag cement @ 3028'. Unload hole w/ air. Drill cement & float equipment w/ air & mist. Air hammer stopped drilling. TOH. X-O air hammer. TIH. Dry hole to dust. Begin drilling 6-1/4" hole w/ 2400 cfm air. Drilling @ 4074', 120' per hour @ report time

12-05-2001 Drilling from 4074' to 4567'. Trip strings float & run survey. Resume drilling w/ bit #4 (6-1/4" STC, H41R6R2). Penetration rate slowed to 70' hour, hole dusting well. TOOHL. Outside row of cutters missing off bit #4. MU bit #5 (6-1/4" STC, H41R6R2). TIH. continue drilling w/ 2400-cfm air. Drilling @ 5671'. 90' per hour @ report time. Hole dusting well

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12-07-2001 Ran 138 jts. (6343.50') of 4-1/2", 10.5#, K-55, ST&C casing, landed @ 6358' KB. Float collar is at 6333' & marker joints are at 5846' & 5544'. Wash casing 100' to bottom w/ air. Cement w/ 30 sx (79 cu.ft.) of Premium Lite 35/65 w/ 1 % FL-52 + 2 % CD-32 + 6% gel + 7 # sk CSE + 0.02 % Static Free + 4 % Phenoseal + 0.1 % R-3. Lead w/ 265 sx. (527 cu ft) of Premium Lite 35/65 + 6% gel + 7# sk CSE + .02% Static Free + 4% Phenoseal + .1% R-3 + 1 % FL-52 + .2 % CD-32 + 1/4#/sk celloflake. Displaced plug w/ 100 BBL's of water. Plug down at 1530 hrs 12/6/01. ND BOP. Set slips w/ 70,000# & cut off casing. Set wellhead & release rig @ 1800 hours 12/6/01

Oil Field
Name
County
State

State of Texas, Mineral
Industry, Minerals and Geologic Resources Department

Form
10-1

OIL CONSERVATION ACT

2001-01-01
1001-01-01

1001-01-01

Oil Field
Name

1001-01-01

1001-01-01

Oil Field
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