

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NM-03189

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
COX CANYON UNIT #3B

9. API WELL NO.
30-045-30871

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
NW/4 SE/4 SEC 09-32N-11W

12. COUNTY OR
SAN JUAN

13. STATE
NEW MEXICO

19. ELEVATION CASINGHEAD

ROTARY TOOLS
x

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 2105' FSL & 2220' FEL
At top production interval reported below :
At total depth:

14. PERMIT NO.

DATE ISSUED

15. DATE
SPUDDED
12/07/2001

16. DATE T.D.
REACHED
12/13/2001

17. DATE COMPLETED (READY TO PRODUCE)
02/02/2002

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6586' GR

20. TOTAL DEPTH, MD & TVD
6050' MD

21. PLUG, BACK T.D., MD & TVD
6027' MD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 4807' - 5905'

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND/GR & DEN/NEU/TEMP

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	289'	12-1/4"	140 SX - SURFACE	
7" K-55	20#	2730'	8-3/4"	440 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	0'	6050'	170 SX		2-3/8"	5867'	

31. PERFORATION RECORD (Interval, size, and number)

CH/Menefee: 4807', 10', 16', 18', 33', 53', 55', 69', 73', 4911', 19', 31', 36', 53', 59', 67', 71', 5000', 43', 5122', 28', 34', 44', 48', 53', 60', 66', 72', 78', 84', 90', 95', 98', 5203', 05', 12', 5237', 40', 79', 5321', 41', 83', 87', 91', 95', 5409', 13', 15', 23', 28', 33', 38', 43', 48', 57', 62', 67', 72', 77', 82', 87', 92', 5506' and 09'. Total of 64 (0.38") holes
Point Lookout: 5539', 57', 67', 72', 77', 85', 88', 93', 5609', 19', 22', 30', 41', 47', 55', 69', 73', 77', 86', 98', 5717', 30', 69', 80', 88', 93', 99', 5810', 29', 39', 45', 51', 57', 63', 66' and 5905'. Total of 36 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

4807' - 5509' 163,500# 20/40 Sand in 3446 bbls slick water

5539' - 5905' 83,000# 20/40 Sand in 2037 bbls slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
02/12/02	3 hr	3/4"	3 hrs		325		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
195	480				2,602		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHJK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

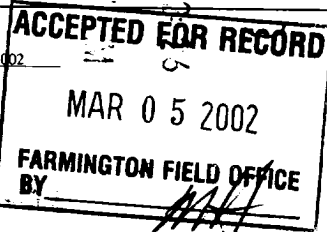
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Inacy Rose

TITLE Production Analyst

DATE February 26, 2002



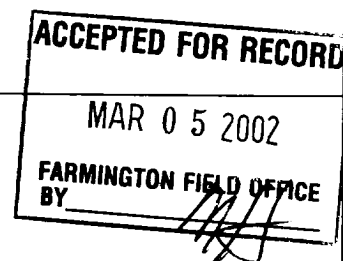
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
FRUITLAND	2841'	3256'					
PICTURED CLIFFS	3256'	3450'					
LEWIS	3450'	5121'					
CLIFFHOUSE	5121'	5214'					
MENEFEE	5214'	5553'					
POINT LOOKOUT	5553'						

ACCEPTED FOR RECORD

MAR 05 2002

FARMINGTON FIELD OFFICE

BY 



**COX CANYON UNIT #3B
BLANCO MESAVERDE**

Location:

2105' FSL and 2220' FEL
NW/4 SE/4 Sec 9(J), T32N R11W
San Juan, New Mexico
Elevation: 6586' GR

Spud date: 12/07/01

Completed: 02/02/02

<u>Top</u>	<u>Depth</u>
Pictured Cliffs	3256'
Lewis	3450'
CliffHouse	5121'
Menefee	5214'
Point Lookout	5553'

6 jts 9-5/8", 36#, K-55, LT&C csg. Landed @ 289'
Cemented with 140 sx cmt

59 jts 7", 20#, K-55, ST&C csg. Landed @ 2730'.
Float @ 2685'. Cemented with 440 sx cmt.

187 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbq w/
1/2" mule shoe on bottom and SN 1 jt up.
Landed @ 5867'

131 jts 4-1/2", 10.5#, K-55 ST&C csg. Landed @ 6050'.
Float collar @ 6027' & marker jt @ 5033'. Cemented
with 170 sx cmt

STIMULATION

Cliffhouse: 4807' - 5212' (36, 0.38"
holes) Frac with 80,100# 20/40 sand
in 1690 bbls slick water

Menefee: 5237' - 5509' (28, 0.38"
holes) Frac with 83,400# 20/40 sand
in 1756 bbls slick water.

Point Lookout: 5839' - 5905' (36,
0.38" holes) Frac with 83,000# 20/40
sand in 2037 bbls slick water.

4807'

5212'

5237'

5509'

5539'

5905'

TD @ 6050'
PBD @ 6027'

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	140 sx	197 cu ft.	Surface
8-3/4"	7", 20#	440 sx	811 cu ft.	Surface
6-1/4"	4-1/2", 10.5#	170sx	400 cu ft.	??

TR 02/06/02

