District 1

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District III

State of New Mexico Energy. Minerals & Natural Resources

Form C-104 Revised March 17, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

<u>District IV</u> 040 South Pach	eco Santa Fe. l	NM 87505								AMENDED REPORT			
			FOR AL	LOWABL	E AND AU	THORIZA?	rion	TO TRAN	SPORT				
REQUEST FOR ALLOWABLE AND AUTHORIZATION 7 Operator name and Address									² OGRID Number				
WILLAIMS PRODUCTION COMPANY									120782				
				102, MS 25-1				·	Reason for Fil	ing Code			
		·	TULSA,	OK 74101	5 Pool Na				1111	6 Pool Code			
	API Number				BLANCO		72319						
$\frac{30 - 045 - 30}{7}$	roperty Code			··	8 Property !			Well Number					
P	17033		ROSA UNIT							150B			
10													
	Surface Location Township Range Lot.Idn Feet from the North/South Line Feet from the								East/West line	e County			
UI or lot no.	Section	Township	Range	Lot.Idn		-							
D	32	32N	6W		1120'	NORT	H	880'	WEST	SAN JUAN			
11	Bottom H	Tole Local	tion										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West lin	e County			
					İ								
12 Lse Code	Lse Code 13 Producing Method C		de 14 Gas Connection Date 15 C-1			rmit Number 16 C-129 Effectiv			e Date 17 C-129 Expiration Date				
F													
	<u> </u>												
Ⅲ. Oil an					20		 1		12 non er emp				
is Transpor		19 ,	Fransporter I and Addres			POD 21 O/G			22 POD ULSTR Location and Description				
009018			IANT REFIN		28320	87	0						
009018	·	_	PO BOX 129		4001		and the shallon						
		SCO	ITSDALE, A	Z 85267									
025244		WILL	AMS FIELD S	SERVICES		000	G	, ·					
			IN: BUD ALI		2832	2083	10-C01400-F01						
			POBOX 64				089						
Arek 2002	Control of the contro	TU	LSA, OKLA	74102			e.	1	F				
					STAN COME MARKET STAN				C×				
									1				
	1 777							ار نام المار ا المار المار ال		*************************************			
IV. Produ	POD Water	er			²⁴ POE	ULSTR Location	n and D	escription					
		,			TOL	OLST R Docario	ii and D	escription		10 mg. Land			
283	2089	2							···				
V. Well		on Data						71 70		***************************************			
²⁵ Spud Date 11/11/01			Ready Date		²⁷ TD	²⁸ PBTD ²⁹ Per 7949' 4633'							
		0.	5/08/02		7971'	1949		4033 -	3073				
³¹ Hole Size			33	Casing & Tubin	g Size	33 Depth Set			³⁴ Sacks Cement				
14 3/4"			 	10 3/4" - 40.5		257'			250 SX				
9 7/8"				7 5/8" – 26.4	‡	3534'			850 SX				
	6 ¾"		5 1/2" – 17#			7971'			340 SX				
				2 1/16" - 3.25	#	5855'							
			1					1					

VI. Well Test Dat	a						
35 Date New Oil	34 Gas Delivery Date	37 Test Date	™ Test Length	39 Tbg. Pressure	40 Csg. Pressure		
		05/23/02	3 HRS	250	860		
41 Choke Size	⁴² Oil	43 Water	⁴⁴ Gas	⁴⁵ AOF	46 Test Method		
34"	0	0	415		IP		
⁴⁷ I hereby certify that the rule	s of the Oil Conservation Division h	nave been complied with	OIL CONSERVATION DIVISION				

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

raeu Ros

Signature:

Approved by:

GPOSINAL SASSACO SY CHAPILIE T. PERRIEN

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

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<u>District IV</u> 2040 South Pach	eco. Santa Fe	NM 87505										AM	ENDED REPORT	
I.			ΓFO	R ALI	OWABL	ΕA	ND AUT	HORIZA	OITA	N TO TRAN	SPORT	Γ		
Operator name and Address											² OGRID Number			
		w			CTION COMPA 02, MS 37-2	NY					Reason for)782 r Filina	Code	
			r	TULSA, C								IW W	Cour	
⁴ API Number								ne		<u> </u>	6 Pool Code			
30 - 045-30	0874			BASIN DK						71599				
⁷ Property Code 17033				⁸ Property Name ROSA UNIT						⁹ Well Number 150B				
II. 10	Surface	Location	1											
Ul or lot no.	Section	Township	R	Range	Lot.ldn	Feet	f from the North/South Line		Feet from the	East/West line County		County		
D	32	32N		6W			1120'	NOR	880'	WEST SAN JUAN				
11	Bottom 1	Hole Lo	catio	on										
UL or lot no.	Section	Township	R	Range	Lot Idn	Feet	from the	North/South line		Feet from the	East/West line		County	
12 Lse Code	13 Droduci	ing Mathod (oda I	¹⁴ Cas (Connection Date		¹⁵ C-129 Per	Permit Number 16 C-129 Effecti		¹⁶ C-129 Effective I	Pate	17 C-	129 Expiration Date	
F	Froduct	Producing Method Code 4 Gas Connection Date 5 C-129 Permit Number 6 C-129 Effect						•						
	<u> </u>		l	<u> </u>					1					
III. Oil ar		ransport					20 -		²¹ O/G	τ	22 DOD 17	CTD L	antion	
Transporter OGRID				Transporter Name and Address			²⁰ POD ²¹ O/G			22 POD ULSTR Location and Description				
				GIANT REFINING P O BOX 12999			022084 0							
W- 0 - 1 - 0 - 1				P O BOX 12999 /_ UTTSDALE, AZ 85267										
025244 WILLI				S FIELD SE	ERVICES	2022085 G			1 184					
		ATTN: BUD ALMOND			2832085									
T				O BOX 645 A. OKLA 7										
									, A					

							101000000000000000000000000000000000000	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Section 1	78				
IV. Produ		- 1					24 POD	ULSTR Locat	lion and I	Description			· · · · · · · · · · · · · · · · · · ·	
283	208	6												
V. Well		ion Data	ι									· · · · · · · · · · · · · · · · · · ·		
²⁵ Spud Date 11/11/01			Ready Date 27 T. 05/08/02 797					²⁹ Perforations 7786' - 7922'			™ DHC, DC,MC			
				32	Casing & Tubin	33 Depth Se			t Sacks Cement			ks Cement		
³¹ Hole Size 14 3/4"					10 3/4" - 40.5		257'			250 SX				
9 7/8"					7 5/8" – 26.4		3534'			850 SX				
6 %"					5 1/2" – 17#		7971'			340 SX				
					2 1/16" - 3.25		7860'							
L			L								·····			
	Test Da				37	est Dat		. ³⁸ Test Le	noth	39 Tbg. P	raccura		40 Csg. Pressure	
Date New Oil Gas Delivery Date Test						est Dat	ie .	rest Le	ngui	I og. r	LOSUIC	1	Cog. I resoure	

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

naey Ross

41 Choke Size

Signature:

⁴² Oil

05/21/02

43 Water

Approved by: CPMENAL SHOWED BY CHAPLIE T. PERFIN

3 hrs 44 Gas 40

45 AOF

OIL CONSERVATION DIVISION

985

46 Test Method