

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-045-30874

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. 120782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

3. Address of Operator

P O BOX 3102, MS 25-1 TULSA, OK 74101

7. Lease Name or Unit Agreement Name

ROSA UNIT

8. Well No.

150B

9. Pool name or Wildcat

BASIN DK

4. Well Location

Unit Letter D 1120 Feet From The NORTH Line and 880 Feet From The WEST LineSection 32 Township 32N Range 06W NMPM SAN JUAN County10. Date Spudded
11/11/0110. Date T.D. Reached
11/22/0111. Date Compl. (Ready to Prod.)
05/08/0212. Elevations (DF& R(B. RT, GR, etc.)
6309' GR

14. Elev. Casinghead

15. Total Depth
7971'16. Plug Back T.D.
7949'17. If Multiple Compl. How Many
Zones? 218. Intervals
Drilled ByRotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin DK 7786' - 7922'20. Was Directional Survey Made
Yes21. Type Electric and Other Logs Run
CBL, GR-N

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	257'	14 3/4"	250 sx	
7 5/8"	26.4#	3534'	9 7/8"	850 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	0'	7971'	340 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 1/16"	7860'	5925'

26. Perforation record (interval, size, and number)

Dakota: 7786', 88', 93', 94', 7829', 36', 40', 44', 46', 53', 55', 89', 95', 97', 7920' & 22'. Total of 16 (0.38") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7786' - 7922'	74,000 20/40 Sand in 1264 bbls slick water

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test 05/21/02	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 81	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 40	Casing Pressure 985	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 646	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Tracy Ross

Printed

Name

TRACY ROSS

Title Production Analyst

Date 05/31/02

INSTRUCTIONS