

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-045-30888
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Culpepper Martin
8. Well No. 4B
9. Pool name or Wildcat Blanco Mesaverde
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5831 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 ENERGEN RESOURCES CORPORATION

3. Address of Operator
 2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location
 Unit Letter L: 1790 feet from the South line and 660 feet from the West line
 Section 6 Township 31N Range 12W NMPM County San Juan

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB

OTHER: OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud @ 2:00 pm 12/22/01. Drilled 12-1/4" hole to 231'. Ran 5 jts. 9-5/8" 32.3# H-40 ST&C casing, set @ 227'. RU Halliburton. Cement with 150 sks Class B, 1/4#/sk flocele, 2% CaCl2 (177 cu.ft.) Plug down @ 11:30 pm 12/22/01. Circulate 50 sks cement to surface. RD Halliburton. WOC. NU BOP. Test BOP & casing to 600 psi - ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 12/26/01

Type or print name Vicki Donaghey Telephone No. 505-325-6800

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

DEPOSIT OIL & GAS INSPECTOR DIST. # DEC 28 2001

K