

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-30888
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Culpepper Martin
8. Well No. 4B
9. Pool name or Wildcat Blanco Mesaverde
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5831 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator ENERGEN RESOURCES CORPORATION
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	4. Well Location Unit Letter <u>L</u> : <u>1790</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>6</u> Township <u>31N</u> Range <u>12W</u> NMPM County <u>San Juan</u>
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/29/01 Ran 60 jts. 7" 20# J-55 ST&C casing, set @ 2649'. RU Halliburton. Cement with 300 sks 65/35 Class B poz, 10#/sk gilsonite, 1/2#/sk flocele, 6% gel, 2% CaCl2 followed with 100 sks 50/50 Class B poz, 5#/sk gilsonite, 1/4#/sk flocele, 2% CaCl2 (720 cu.ft.). Circulated 75 sks cement to surface. Plug down @ 8:15 pm 12//28/01. RD Halliburton. WOC. NU BOP. Test BOP & casing to 1200 psi - ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 01/02/02

Type or print name Vicki Donaghey Telephone No. 505-325-6800

(This space for State use)

APPROVED BY DEPUTY OIL & GAS INSPECTOR, MIN. AS TITLE DEPUTY OIL & GAS INSPECTOR, MIN. AS DATE JAN - 3 2002
Conditions of approval, if any:

K