

District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-045-30889                                                                        |
| 5. Indicate Type Of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                                                                                                                                                                |                                   |                                                          |                                                     |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|----------------------------------------------------------|-----------------------------------------------------|
| 1a. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____                                                                                   |                                   | 7. Lease Name or Unit Agreement Name<br>Culpepper Martin |                                                     |
| b. Type of Completion:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ |                                   | 8. Well No.<br>2B                                        |                                                     |
| 2. Name of Operator<br>ENERGEN RESOURCES CORPORATION                                                                                                                                                                           |                                   | 9. Pool name or Wildcat<br>Blanco Mesaverde              |                                                     |
| 3. Address of Operator<br>2198 Bloomfield Highway, Farmington, NM 87401                                                                                                                                                        |                                   |                                                          |                                                     |
| 4. Well Location<br>Unit Letter <u>G</u> : <u>1900</u> Feet From The <u>North</u> Line and <u>2200</u> Feet From The <u>East</u> Line<br>Section <u>07</u> Township <u>31N</u> Range <u>12W</u> NMPM <u>San Juan</u> County    |                                   |                                                          |                                                     |
| 10. Date Spudded<br>12/12/01                                                                                                                                                                                                   | 11. Date T.D. Reached<br>12/20/01 | 12. Date Compl. (Ready to Prod.)<br>01/17/02             | 13. Elevations (DF & RKB, RT, GR, etc.)<br>5866' GR |
| 14. Elev. Casinghead                                                                                                                                                                                                           |                                   |                                                          |                                                     |
| 15. Total Depth<br>5097'                                                                                                                                                                                                       | 16. Plug Back T.D.<br>4961'       | 17. If Multiple Compl. How Many Zones?                   | 18. Intervals Drilled By<br>Rotary Tools<br>Yes     |
| 19. Producing Interval(s), of this completion - Top. Bottom. Name<br>Point Lookout 4553' - 4814'                                                                                                                               |                                   |                                                          | 20. Was Directional Survey Made<br>No               |
| 21. Type Electric and Other Logs Run<br>GR/Temp/HRI:GR/Spec Den Dual Spaced Neutron/CCL/MRIL                                                                                                                                   |                                   |                                                          | 22. Was Well Cored<br>No                            |

| 23. CASING RECORD (Report all strings set in well) |                |           |           |                         |               |
|----------------------------------------------------|----------------|-----------|-----------|-------------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD        | AMOUNT PULLED |
| 9-5/8"                                             | 32.3#          | 233'      | 12-1/4'   | 177 cu.ft. - circulated |               |
| 7"                                                 | 20#            | 2702'     | 8-3/4"    | 720 cu.ft. - circulated |               |
| 4-1/2"                                             | 10.5#          | 5008'     | 6-1/4"    | 396 cu.ft. - circulated |               |
|                                                    |                |           |           | TOL-2560'               | TOC-2560'     |
|                                                    |                |           |           |                         |               |

| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2-3/8"            | 4798'     |            |
|                  |     |        |              |        |                   |           |            |

|                                                                                                                                                                                                                                                                |  |                                                                                                                                                                                |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 26. Perforation record (interval, size, and number)<br>Point Lookout Size 0.34 4553, 55, 58, 60, 62, 71, 73, 89, 90, 97, 98, 4600, 01, 10, 12, 14, 16, 37, 39, 48, 50, 72, 73, 4715, 16, 29, 30, 47, 48, 75, 86, 88, 90, 92, 94, 4814 (total 37 holes) (1JSPF) |  | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL<br>4553' - 4814'<br>AMOUNT AND KIND MATERIAL USED<br>178,564 gals. 600 foam slickwater & 170,000# 20/40 sand |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|

| 28. PRODUCTION                    |                           |                                                                                |                        |                        |              |                                      |                 |
|-----------------------------------|---------------------------|--------------------------------------------------------------------------------|------------------------|------------------------|--------------|--------------------------------------|-----------------|
| Date First Production<br>01/17/02 |                           | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>flowing |                        |                        |              | Well Status (Prod. or Shut-in)<br>SI |                 |
| Date of Test<br>01/24/02          | Hours Tested<br>7 days SI | Choke Size                                                                     | Prod'n For Test Period | Oil - Bbl.             | Gas - MCF    | Water - Bbl.                         | Gas - Oil Ratio |
| Flow Tubing Press.<br>360         | Casing Pressure<br>450    | Calculated 24-Hour Rate                                                        | Oil - Bbl.             | Gas - MCF<br>577 mcf/d | Water - Bbl. | Oil Gravity - API - (Corr.)          |                 |

|                                                                          |  |                   |
|--------------------------------------------------------------------------|--|-------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>to be sold |  | Test Witnessed By |
|--------------------------------------------------------------------------|--|-------------------|

|                      |
|----------------------|
| 30. List Attachments |
|----------------------|

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vicki Donaghey Printed Name Vicki Donaghey Title Production Assistant Date 01/24/02

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northeastern New Mexico

**OIL OR GAS  
SANDS OR ZONES**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet

No. 2, from . . . . . to . . . . . feet

No. 3, from . . . to . . . feet

( Attach additional sheet if necessary)

Lithology