

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other		5. Lease Serial No. NM 021126	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv. ☐ Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator ENERGEN RESOURCES CORPORATION		7. Unit or CA Agreement Name and No. 21356	
3. Address 2198 Bloomfield Highway, Farmington, NM 87401		8. Lease Name and Well No. Nye Federal 1B	
3a. Phone No. (include area code) 505 325-5800		9. API Well No. 30-045-30891	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1950' FSL, 2190' FEL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Blanco Mesaverde	
14. Date Spudded 01/03/02		15. Date T.D. Reached 01/12/02	
16. Date Completed ☐ D & A ☒ Ready to Prod. 02/07/02		17. Elevations (DF, RKB, RT, GL)* 6096' GL	
18. Total Depth: MD TVD 5374'		19. Plug Back T.D.: MD TVD 5242'	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR Temp/HRI:GR/Spec Den Dual Spaced Nuetron:MRIL	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
28. Production - Interval A		28a. Production-Interval B	

Date First Produced 02/07/02	Test Date 02/15/02	Hours Tested 7dy	Test Production →	Oil BBL Pitot	Gas MCF 4350	Water BBL	Oil Gravity	Gas Gravity	Production Method flowing
Choke Size	Tbg. Press. Flwg. SI 740	Csg. Press. 745	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side.)

NMOCD

ACCEPTED FOR RECORD
FEB 26 2002
FARMINGTON FIELD OFFICE
BY

Date First Produced	Test Date	Hours Tested	Oil BBL Production	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method
Choke Size	Tbg. Press. SI	Csg. Press. 24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio			

Date First Produced	Test Date	Hours Tested	Oil BBL Production	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method
Choke Size	Tbg. Press. SI	Csg. Press. 24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio			

29. Disposition of Gas (Solid, used for fuel, vented, etc.) to be sold

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	Meas. Depth
Point Lookout	4822	5030	(cont. from page 1) 4984, 86, 98, 5000, 12, 14, 22, 24, 26, 28, 30 (total of 37 holes) 1JSPF	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Huerfano Bentonite Cliff House Menefee Point Lookout Mancos	358 500 2104 2420 2635 3105 3975 4230 4813	

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey Title Production Assistant Date 02/15/02 Signature Vicki Donaghey