

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NMSF078040A			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ DHC700az				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Childers #3M			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 880'FSL, 1925'FEL At top prod. interval reported below At total depth				9. API WELL NO. 30-045-30907			
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.1, T-31-N, R-11-W			
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 2/24/2002		16. DATE T.D. REACHED 3/1/2002		17. DATE COMPL. (Ready to prod.) 5/1/2002		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6109' GL, 6124' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7401'		21. PLUG, BACK T.D., MD & TVD 7396'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7249-7390' Dakota		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
29. LINER RECORD		30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) 7249-7263', 7268-7278', 7282-7286', 7334-7355', 7372-7374', 7378-7380', 7384-7390' w/66 0.30" diameter holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7249-7390' 40,000# 20/40 TLC sand, 177 bbls frac fluid					
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) 5/1/2002 Flowing SI		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i> TITLE Regulatory Supervisor		DATE 5/6/2002					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCR. OF CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	1100'	1258'	White, cr-gr ss.	Ojo Alamo	1100'	
Kirtland	1258'	2246'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1258'	
Fruitland	2246'	2860'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2246'	
Pictured Cliffs	2860'	3010'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2860'	
Lewis	3010'	3548'	Shale w/siltstone stringers	Lewis	3010'	
Huerfanito Bentonite*	3548'	3950'	White, waxy chalky bentonite	Huerfanito Bent	3548'	
Chacra	3950'	4354'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3950'	
Cliff House	4354'	4710'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4354'	
Menefee	4710'	5090'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4710'	
Point Lookout	5090'	5502'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5090'	
Mancos	5502'	6420'	Dark gry carb sh.	Mancos	5502'	
Gallup	6420'	7137'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6420'	
Greenhorn	7137'	7186'	Highly calc gry sh w/thin lmst.	Greenhorn	7137'	
Graneros	7186'	7333'	Dk gry shale, fossil, & carb w/pyrite incl.	Graneros	7186'	
Dakota	7333'	7401'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7333'	

* Huerfanito Bentonite is the legal top of Verde in New Mexico (North of Chacra line)