

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF079353

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

Contact:

PATSY CLUGSTON

E-Mail: pclugs@ppco.com

8. Well Name and No.

SAN JUAN 32-8 UNIT 258

3a. Address

5525 HIGHWAY 64 NBU 3004  
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505-599-3454

Fx: 505-599-3442

9. API Well No.

30-045-30987-00-X1

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T32N R8W NESW 2105FSL 1798FWL  
36.98222 N Lat, 107.66500 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## COMPLETION DETAILS

6/18/02 MIRU Key #18 (cavitation rig). RU lines and maniofld. NU BOP. PT BOP -OK. RIH w/6-1/4" bit & Tagged @ 3350'. PT casing -200 psi - 3 minutes, 500 psi - 30 mintues and 1800 psi - 10 minutes. Good tests. D/O Cement shoe and drilled ahead to TD @ 3640'. TD reached 6/20/02. Started R&R & cleaned out to TD w/air, mist & foamer. Surged & R&R well for 12 days, then decided to frac well. RIH w/Retrievamatic pkr. & set @ 3393'. PT annulus to 1000# - good test. ND BOP, NU frac valve. RD & released rig 7/3/02.

7/12/02 RU EJ & Frac'd FC interval w/65,302 gal 60 Quality 25# Gel N2 foam & 125,340# 20/40 sand. Flowed back on 1/4" and 1/2" chokes. SI well in till can get a rig to C/O and complete well.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12702 verified by the BLM Well Information System  
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 10/01/2002 (03AXG0007SE)

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/30/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ADRIENNE GARCIA  
Title PETROLEUM ENGINEER

Date 10/01/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## **Additional data for EC transaction #12702 that would not fit on the form**

### **32. Additional remarks, continued**

9/2/02 MIRU Key # 40. Kill well w/PW. ND frac equipment, NU BOP. PT-OK. Kill w/PW. Released packer @ 3392. COOH. RIH w/bit and C/O to PBTD @ 3640'. RIH w/5-1/2", 15.5# J-55 casing for liner. Top of liner @ 3331' w/bottom set @ 3639'. RU Blue Jet & perf'd liner @ 4 spf .75" - 3428'-34; 3439'-43'; 3489'-3498'; 3520'-3526'; 3555'- 3561'; 3565'- 77'; 3580'- 3594'; 3629'- 3632' = 60' = 240 holes.

RIH w/2-3/8", 4.7# tubing & set @ 3631' w/"F" nipple set @ 3592'. ND BOP, NU WH. Ran RHAC Pump w/143 3/4" rods, 2 - 2" pony rods and 1 polish rod. RD & released rig 9/16/02. Turned well over to production to first deliver.