Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

INDRY NOTICES AND REPORTS ON WELLS	_				
INDOV NOTICES AND DEDODES ON WELLS					
	INIDDA	NOTICES	CINA	DEDODTS ON WELLS	

CUNDDY	116		ase Serial No				
SUNDRY NOTICES AND REPORTS ON WELI Do not use this form for proposals to drill or to re-ep abandoned well. Use form 3160-3 (APD) for such pro				NMSF079353 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	IPLICATE - Other instru	ctions of rev	erse side.	7. If t	Jnit or CA/A	Agreement, Name and/or No.	
			JUM 2002	e We	Il Nomo and	No	
 Type of Well ☐ Oil Well ☐ Gas Well ☐ O 	ther					8. Well Name and No. SAN JUAN 32-8 UNIT 260	
Name of Operator PHILLIPS PETROLEUM CO	PATSY CLUC E-Mail: plclugs			9. API Well No. 30-045-30996-00-X1			
3a. Address 5525 HIGHWAY 64 NBU 300 FARMINGTON,, NM 87401	3b. Phone No. Ph: 505.59 Fx: 505-599			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description		<u> </u>	11. C	11. County or Parish, and State		
Sec 18 T32N R8W NESW 13 36.98056 N Lat, 107.71830 N		SA	SAN JUAN COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF 1	NOTICE, REPOR	r, or ot	HER DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Production (Sta	art/Resume)	
_	☐ Alter Casing		ture Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report ■	☐ Casing Repair		Construction	Recomplete			
☐ Final Abandonment Notice ☐ Change Plans ☐ Convert to Injection		_	and Abandon	☐ Temporarily A☐ Water Disposa			
following completion of the involve testing has been completed. Final Adetermined that the site is ready for DETAILS OF THE 7" CASING RIH w/8-3/4" bit & D/O ceme 20# J-55 casing and set @ 3 clean & 10 bbls dye water ah Strength FM, 3#/sx CSE, 5#/ Tail - pumped 50 sx (70 cf - 7 w/133 bbls of water. Plug do slips and cut off casing. RD	Abandonment Notices shall be f final inspection.) G nt & shoe to 225', then dr 342'. RU to cement. Pul lead of Lead - 430 sx (10: sx Gilsonite, 0.25#/sx Ce 12.46 bbl slurry) Type 3, 1 swn @ 0818 hrs 6/13/02.	illed only after all r illed ahead to 3 mped preflush 23 cf - 182 bbl llo-flake, 3% Pr 1% CaCl2, 0.25 Circ 10 bbls cr	aguirements, included as a signification of 10 bbls wate slurry) Premium of tassium Chloris#/sx Cello-flake ement to surfac	e. RIH w/7", r, 10 bbls mud n Lite High de, 0.4% FL-25. e. Displaced e. ND BOP, set	ival, a rom	13100-4 shall be filed once	
	is true and correct. Electronic Submission For PHILLIPS PE DESTRUCTION CLUGSTON	TROLEUM COM	IPANY, sent to t ienne Garcia on	the Farmington	022SE)		
Signatura (Elastronia	Submission)		Date 06/14/2002				
Signature (Electronic	THIS SPACE F	OR FEDERA					
Approved By ACC	CEPTED		ADR	IENNE GARCIA ROLEUM ENGINEI	ER Da	ite 06/25/2002	
Conditions of approval, if any, are attack certify that the applicant holds legal or ewhich would entitle the applicant to conditions.	quitable title to those rights in t		Office Farm	ington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.