District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000 Submit to Appropriate District Office 5 Copies

AMENDED REPORT

1220 S. St. Franci	· ·			OWABLE .	AND	AUTH	IORIZ	ATIO	N TO TRA	NSPOF	RT.		
Operator name and Address										² OGRID Number			
Phillips Petroleum Company									017654				
5525 Hwy. 64									³ Reason for Filing Code/Effective Date				
Farmington, NM 87401 4 API Number 5 Pool Name										NW 6 Pool Code			
30-0	45-310	01	Basin Fruitland Coal						71629				
7 Property Code	43-310	01	8 Property	8 Property Name						9 Well Number			
	29732		San Juan 32 Fed 13							1			
II. 10	Surfac	e Locatio	n										
UL or lot no.	or lot no. Section Township		Range Lot. Idn Feet			from the North/South Line			Feet from the	East/W	est line	County	
<u> </u>			9W				Nor	<u>th</u>	1880'	' East San Jua		San Juan	
	Botto	m Hole L		1	D . 0				th Line Foot from the		East/West line County		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro	om the	North/So	uth Line	Feet from the	East/W	est line	County	
12 Lse Code			ode 14 Gas Connection Date		15 (C-129 Permit Number		10	C-129 Effecti	C-129 Effective Date 17		29 Expiration Date	
F		F		11/1/02									
III. Oil and Gas Transporters													
¹⁸ Transporter O	GRID		ansporter Nar	ne		20 POD 21 O/G		POD ULSTR Location and Description					
151618 El Paso Field Service						8 33 395 _G							
		O. Box 149 Paso, TX											
	<u> </u>	Faso, 1X	79976					74					
				·	2			·	1				
									<u> </u>				
							* · · · · · · · · · · · · · · · · · · ·						
IV. Produced Water 23 POD 24 POD ULSTR Location and Description													
2 d 3 3		***			24	POD ULS	I K Locatio	n and Des	cription				
V. Well Co		n Data		<u></u>				·			 		
25 Spud Da		Ready Date 27 TD			²⁸ PBTD		TD	²⁹ Perforations		³⁰ DHC, MC			
6/14/02		9/27/02		3671					3403 - 36				
31 Hole Size			32 Casi	ng & Tubing Size		33 Depth Set			³⁴ Sacks Cement				
1	2-1/4"		9-5/8	<u>". 32.3#. H</u> -	40	223'				150 sx			
8-3/4"			7", 20#, J-55			3392 '			458_sx				
6-1/4"			5-1/2", 15.5#, J-55			3361' - 3669			, none				
VI. Well Test Data 2-3/8", 4,7# 3667'													
35 Date New Oil		36 Gas Delivery Date		37 Test Date		38 Test Length			³⁹ Tbg. Pressure		40 Csg. Pressure		
ALC: 1 C		11/1/02		11/1/02		24 hrs			pump)	150 psi		
41 Choke Size		⁴² Oil		43 Water		⁴⁴ Gas			⁴⁵ AOF		46 Test Method		
1.25"	hat the rules	of the Oil Conser	vation Division have been complied with			1000 mcfd			(ODE	flowing to sales			
and that the information belief.	tion given at	oove is true and c	omplete to the b	and	OIL CONSERVATION DIVISION Approved In account Section By Charles T. PERFORM								
Signature:	A	Approved in the second in the											
Printed name: Patsy Clugston						Title:							
Title: SHEAR Administrative Assistant						Approval Date: NOV - 8 2002							
Date: Phone: 505-599-3454													