Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires November 30, 2000

5.	Lease Serial No.
	NMSF079329

1	1	10020
	1	

Do not use th abandoned we		If Indian, Allottee or Tribe Name     If Unit or CA/Agreement, Name and/or No.						
SUBMIT IN TRI								
1. Type of Well					9 Wall Name and Na			
Oil Well 🛛 Gas Well 🗖 Ot	her		8. Well Name and No. SAN JUAN 32-9 UNIT 241					
Name of Operator     PHILLIPS PETROLEUM COM	PATSY CLU E-Mail: plclug	UGSTON 9. API Well gs@ppco.com 30-045-			00-X1			
3a. Address 5525 HIGHWAY 64 NBU 300 FARMINGTON,, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., 7	I., R., M., or Survey Description	n)			11. County or Parish,	and State		
Sec 13 T32N R9W SWSW 82 36.97944 N Lat, 107.73560 W				SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATI	E NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Dee	pen	Product	ion (Start/Resume)	Water Shut-Off		
_	☐ Alter Casing	□ Fra	cture Treat	☐ Reclam	ation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ Recomp	olete	Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	□ Plu	g and Abandon	Tempor	arily Abandon	Drilling Operations		
	Convert to Injection	□ Plu	g Back	□ Water I	Disposal			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Abdetermined that the site is ready for f DETAILS OF THE COMPLET  9/28/02 MIRU Key #18 (comp minutes. Good test. RIH w/6-w/3642' TD. TD reached 9/30 and R&R'd for approx. 14 days with top of hanger @ 3328' (39 RU Blue Jet & perf'd liner @ 4 Total 35 ft = 140 holes. RD BI Stanley Gas Sep set @ 3605', equipment. GIH PU BHA & ro	operations. In the operation respandonment Notices shall be fill in all inspection.)  ION, LINER, PUMP AND pletion rig). NU BOP, PT 1-1/4" bit & tagged up @ 30 1/2".  102. Circ. hole. Starting is. COOH. RIH w/5-1/2" 29 overlap into 7" casing).  103. spf .75" holes - 3553' - 7 1/2" 25 1/2" 25 1/2" 27 1/2" 25 1	TUBING.  TUBING.  rams, 7" casi 290'. Drilled R&R C/O w/a 15.5# J-55 ca COOH.  0'; 3421'-343 ing set @ 36	ng to 200# 3 r cement & ther air, mist & foan asing for liner. 0'; 3406'-09'; 3 38'; then X-ov	minutes and 50 formation of the second of th	new interval, a Form 316 n, have been completed, 00 # 30 rell 640'	CA 1 -1-11 1 - 21 1 1 1		
	# Electronic Submission For PHILLIPS PETI Imitted to AFMSS for proce	ROLEUM CO	/IPANY. sent to	the Farmingto	n			
Name (Printed/Typed) PATSY CL	UGSTON	Title AUTH	IORIZED REP	RESENTATIVE				
Signature (Electronic S	ubmission)		Date 10/19/	/2002				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE .			
Approved By ACCEPT	ED		ADRIEN <sub>Title</sub> PETROL	NE GARCIA EUM ENGINE	ER	Date 10/24/2002		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the ct operations thereon.	subject lease	Office Farmir	ngton				
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter w	erson knowingly a thin its jurisdiction	nd willfully to ma	ike to any department or	agency of the United		

## Additional data for EC transaction #15306 that would not fit on the form

32. Additional remarks, continued

well over to production to put on line.