

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BP AMERICA PRODUCTION CO

Contact: MARY CORLEY  
E-Mail: corleyml@bp.com

3a. Address  
P. O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)  
Ph: 281.366.4491  
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T32N R10W SESW 660FSL 1685FWL

5. Lease Serial No.  
NMSF078604A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
JACQUEZ GAS COM F 1M

9. API Well No.  
30-045-31050-00-X1

10. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE

11. County or Parish, and State  
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APD ROW APD ROW

MIRU Drilling Unit. @ 16.00 Hrs on 08/19/2002 Spud a 13 1/2" surface hole. Drilled to 206'. RU & ran 9 5/8", 32.3# J-55 surface CSG to 203'. CMT w/200 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.16 cuft/sx. Circ 15 BBLS good CMT to surface. NU BOP & tested to 1500# high, 250# low. Test OK

Drilled out CMT. Drilled a 8 3/4" hole to 3185'. RU & set 7", 20# J-55 CSG to 3180'. CMT w/380 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS 50/50 POZ D907 mixed @ 13.5 PPG, yield 1.26 cuft/sx Tail. Pressure test to 1500#. Test OK. RU & run Temp Survey from surface to 1500'. TOC @ 930'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #13992 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 09/10/2002 (02AXG0611SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/04/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED

ADRIENNE GARCIA  
PETROLEUM ENGINEER

Date 09/10/2002

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOC

## **Additional data for EC transaction #13992 that would not fit on the form**

### **32. Additional remarks, continued**

Drill out CMT. Drilled a 6 1/4" hole to 7462'. TD @ 09.15 hrs on 08/26/2002. RU & set 4 1/2", 11.6#, J-55, production CSG to 7460'. CMT w/180 SXS of 9.5 PPG Litecrete CMT. Yield 2.52 Lead, & 200 SXS 9.5 50/50 POZ CLS G + additives Tail. Pressure test CSG to 4000#. Held OK.

RDMOSU Rig release @ 06.00 hrs 08/27/2002.