

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF078604A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION CO		7. Unit or CA Agreement Name and No.	
3. Address P. O. BOX 3092 HOUSTON, TX 77253		8. Lease Name and Well No. JACQUEZ GAS COM F 1M	
3a. Phone No. (include area code) Ph: 281.366.4491		9. API Well No. 30-045-31050-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T32N R10W Mer NMP At surface SESW 660FSL 1685FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BASIN	
14. Date Spudded 08/19/2002		11. Sec., T., R., M., or Block and Survey or Area Sec 34 T32N R10W Mer NMP	
15. Date T.D. Reached 08/26/2002		12. County or Parish SAN JUAN	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/20/2002		13. State NM	
17. Elevations (DF, KB, RT, GL)* 6043 GL			
18. Total Depth: MD 7462 TVD		19. Plug Back T.D.: MD 7457 TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) OTH		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 J-55	32.0	0	203		200		0	
8.750	7.000 J-55	20.0	0	3180		445		0	
6.250	4.500 J-55	12.0	0	7460		380			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7367							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7271	7414	7271 TO 7414	0.390	50	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7271 TO 7414	55,702# OF 20/40 RESIN SAND & SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/18/2002	09/18/2002	12	→	1.0	1880.0	0.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/4	SI	245.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

OCT 02 2002

FARMINGTON FIELD OFFICE
BY [Signature]

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #14532 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO OJO ALAMO	0	1212		PICTURED CLIFFS	3603
	1212	1290		MESAVERDE	3883
				CLIFF HOUSE	4398
				MENEFEE	4784
				MANCOS	5445

32. Additional remarks (include plugging procedure):

Please see attached for well completion subsequent report. Well to be downhole commingled with Mesaverde to be completed after 30 day flow back of Dakota.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
5. Sundry Notice for plugging and cement verification

2. Geologic Report
6. Core Analysis

3. DST Report
7. Other:

4. Directional Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #14532 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 10/02/2002 (03AXG0024SE)

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/25/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

**JAQUEZ GAS COM F 1M
COMPLETION SUBSEQUENT REPORT
09/25/2002**

08/28/2002 RU & NU Frac head & Frac valve – test CSG to 4000#. HELD OK.

08/29/2002 RU & run TDT log.

09/04/2002 RU & Perf Dakota: .390 inch diameter

2 SPF, 120° phasing: 7414', 7397', 7395', 7393', 7389', 7386', 7384', 7381', 7368' 7366'

1 SPF, 120° phasing: 7360', 7358', 7356', 7354', 7352', 7350', 7348', 7346', 7344', 7342',
7332', 7328', 7326', 7323', 7320', 7316', 7311', 7308', 7305', 7301', 7298', 7296', 7292',
7290', 7286', 7284', 7281', 7279', 7276', 7271'

09/06/2002 RU & Frac w/55,702# of 20/40 Resin Sand & Slickwater. RU & Flow back well thru 1/4" choke for 6 hrs.

09/16/2002 ND Frac head & NU BOP. Unload WTR from wellbore.

09/17/2002 TIH & tag fill @ 7320'. RU & C/O fill to PBTD @ 7457'. RU & flowback well thru 1/4" choke overnight

09/18/2002 TIH & tag fill @ 7427'. C/O to PBTD. RU & Flow test well 12 hrs. thru 1/4" choke. 1880 MCF Gas, Trace WTR, Trace oil. Flow well thru 1/4" choke to pit overnight.

09/19/2002 TIH & tag 10' of fill. C/O to PBTD. PU above perms & flow well to pit on 1/4" choke.

09/20/2002 TIH & tag 0 fill. TOH. TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 7367'. ND BOP. NUWH. Pull TBG plug. RD& MOSU. Rig Release @ 1630 hrs.