Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Fee Lease - 5 copies										WE	LL API NO.				
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OI				L CONSERVATION DIVISION				30-045-31060							
DISTRICT II. 2040 Pacheco St.							. ,		5. 1	Indicate Typ		e ATE 🗓	FEE 🗌		
<i>A</i> = 1						3 U3		,	6. 9	State Oil & C			337		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410							E-8443								
WELL CO	MPLETI	ON OF	REC	OMPLET	ION REPO	ORT A	ND LO	<u> </u>							
1a. Type of Well: OIL WELL] 6/	S WELL	וֹצ	DRY 🔲	OTHER _	1				1	Lease Name	*	greemen	t Name	
		IO WEEL			0111211 <u>-</u>	\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.] S1	TATE GAS	COM BA			
b. Type of Complet NEW X WOR WELL X OVE		PEN	PLUC BAC		OIFF O	THER_									
2. Name of Operator							8. Well No.								
XTO Energy Inc. 3. Address of Operator								#1F 9. Pool name or Wildcat							
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401								BASIN_DAKOTA							
4. Well Location		, <u>.</u>						_							
Unit Lette <u>r</u>	: _	747	_ Feet	From The	NORT	H	Line	and	15	<u>48</u>	Feet Fro	om The _	WE	STLine	
			_			_				n m		CAN TH	411	Committee	
Section 16 10. Date Spudded	11. Date T	D Pose		vnship31N	ompl(Ready	Range		Fleva		IMPN F & F	A RKB, RT, GI	SAN JU Retc.)		County Casinghead	
9/19/02	10/6		lieu	11/3/	-	to I Iou.	,]		6' GL		,,	,,	616		
15. Total Depth		Plug Ba	ck T.D.		7. If Multipl Many Zor	e Comp	l. How	18. I	nterval Drilled	s I By I	Rotary Too	ols	Cable To	ools	
7435' 19. Producing Interv	al(s) of this	7380'	tion - T					<u> </u>			ALL 20	. Was Dii	rectional	Survey Made	
DAKOTA 7103'-7		compic		ор, допол., .								NO			
21. Type Electric and					······································			-		2	2. Was Wel	Cored			
ARRAY IND/SP/G	R/CAL/MS	SFL / 1	RIPLE	LITHO D	ENSITY/PE	/CCL_	. 11 -		1		NO				
23.	1 1/17				CORD (I	_		- 1				CORD	I AN	OUNT PULLED	
CASING SIZE 9-5/8"	36#	<u>ight lb</u> h	-40	250	H SET		HOLE SIZE 2-1/4" 175 s						CONTIONED		
7"	20#								400				0	0	
4-1/2"		10.5# J-55		7425'				410	410 sx			0	0		
				<u> </u>					L		TOT TO	D IC DI	CORE		
24.			LINER RECORD				25.				SIZE DEPTH S			PACKER SET	
SIZE		TOP		SOTTOM SACKS CE		MENT SCREEN		2-3/8"		DEPTH SET 7221'		FACRENSEI			
			-	······································						- 5/ (<u>, </u>	7.E.Ç.			
26. Perforation re	cord (inte	rval. siz	e. and	number)	,									SOEEZE, ETC	
7103' - 7271'	•			•	DEPTH INTERVA										
7103 - 7271	W/1 051	(0,2	, <u>L</u>	22 110163)				7103' - 7271' CO2 foamed 2%		2	1.000 gals HCl. 73,910 ga KCl wtr & 95,300# 20/40 0				
							- 00/	_ 100	iiicu z					47 tons CO2	
28.					PRODU										
Date First Production 11/3/02	n	Produ FLOW		lethod(Flowi	ng, gas lift, p	umping	g - Size ai	nd type	pump.	,		SI	atugProd	or Shut-in)	
Date of Test	Hours			Choke Size	Prod'n F	or	Oil - Bbl.		Gas -	MCF	Wate	r - Bbl.	Gas -	Oil Ratio	
11/3/02	3 hr			3/8"	Test Peri	iod	0		51		.25	1			
Flow Tubing Press. Casing Pressure 235 440				Calculated 24- Oil - Bbl. Hour Rate 0				Gas - MCF Water - 409 2			- Bbl.	Oil Gra	vity - AP	I(Corr.)	
29. Disposition of G	as(Sold, us	ed for fu	el, ven	ted, etc.)	•						1	tnessed B	y		
To be So											JIM E	BAKER			
30. List Attachment	S														
31. I hereby certify	that the inf	ormatio	n show	n on both sid	les of this fo	rm is tr	ue and co	mplete	e to the	best	of my know	ledge and	l belief		
			0,	1	Printed										
Signature V	Jan.	σ	200	20)	Printed Name	D	ARRIN	STEED	·	Tit	le REGULA	TORY SI	UPER. D	ate 11/5/02	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion o or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a sur tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT Southeastern New Mexico Northeastern New Mexico

T. Anhy_

I. Aim	ı <u>y</u>		T. Canyon	T Oio	Alamo		T Popp "P"		
1. Jan			1. Strawn	T. Kirt	land-Fr	uitland	T. Penn. "C"		
D. Sait			T. Atoka	T. Pict	ured Cl	iffs	T. Penn. "D"		
T. Yate	es		T. Miss	T C1:66	f House	4084	, and a second		
1. / Ki	vers		T Devonian	T Mon	nofoo	1 27 <i>6</i>			
T. Que	e <u>n</u>		T. Silurian	T Poin	t Look	out 491			
1. Gray	yburg		T. Montova	T Man	COC	5298	- 1. DIDCI (
T. San	Andres		T. Simpson	T Call	1170	6250	x · 1/10 C 1 a C N C 11		
T. Glor	rieta		T. McKee	Basa C	reenho	rn 6974			
T. Pado	doc <u>k</u>		T. Ellenburger	Dase G	242	7100			
T. Bline	ebrv		T. Gr. Wash	I. Dak	ota	7344			
T. Tubl	b		T. Delaware Sand	T. Mor	rison	7344	1' T.		
T Drin	kard		T. Detaware Sand	1.100	ш <u>о </u>				
T Aho	LAI U		T. Bone Springs	T. Entr	ada		1 <i>-</i>		
T Walt	fcamp	 	— Ţ	T. Wing	gat <u>e</u>	· · · · · · · · · · · · · · · · · · ·	TT		
T Popr	rcanth.		•	l (hir	પ્તe _.		T		
T Cica	o (Bouel	h (C)	A.	l Pern	na <u>ın</u>		—		
I. CISCO	o (bougi	n <u>C)</u>		T. Penr	า "A <u>"</u>		T	-	
.			OIL OR GAS	SANDS OR Z	ZONES			-	
No. 1, i	rom	***************************************	to	No. 3	from		to		
No. 2, f	rom		to	No. 4	from.		to	***********	
				T WATER SA	NDC	***************************************			
Include	data or	n rate of w	ater inflow and elevation to	which water	roco in	holo			
No. 1, f	rom	••••••	to	wider water	1036 111	foot			
110. 4.1	1 OIII	*****	to			ft			
No. 3. f	rom		to	***************************************	*******************************	1eet foot			
	·		LITHOLOGY RECORD	(Attach a	dditior	ial sheet if	necessary)		
						1 1	ziecessary,		
From	То	Thickness	Lithology			Thickness			
From	То	Thickness in Feet	Lithology	From	То		Lithology		
From	То		Lithology			Thickness			
From	То		Lithology			Thickness			
From	То		Lithology			Thickness			
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