

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-31060

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-8443

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
STATE GAS COM BA

2. Name of Operator
XTO Energy Inc.
3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

8. Well No.
#1F
9. Pool name or Wildcat
BASIN DAKOTA

4. Well Location
Unit Letter C : 747 Feet From The NORTH Line and 1548 Feet From The WEST Line

Section 16 Township 31N Range 12W NMPM SAN JUAN County

10. Date Spudded 9/19/02 11. Date T.D. Reached 10/6/02 12. Date Compl(Ready to Prod.) 11/3/02 13. Elevations(DF & RKB, RT, GR, etc.) 6166' GL 14. Elev. Casinghead 6166'

15. Total Depth 7435' 16. Plug Back T.D. 7380' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools ALL

19. Producing Interval(s), of this completion - Top, Bottom, Name DAKOTA 7103' - 7271' 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run ARRAY IND/SP/GR/CAL/MSFL / TRIPLE LITHO DENSITY/PE/CCL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# H-40	250	12-1/4"	175 sx	0
7"	20# J-55	3225'	8-3/4"	400 sx	0
4-1/2"	10.5# J-55	7425'	6-1/4"	410 sx	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	7221'

26. Perforation record (interval, size, and number)
7103' - 7271' w/1 JSPF (0.29", 22 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7103' - 7271'	1,000 gals HCl, 73,910 gals 70Q
CO2 foamed 2%	KCl wtr & 95,300# 20/40 Ottawa sd
	20,100# 20/40 RCS & 147 tons CO2

28. PRODUCTION

Date First Production 11/3/02 Production Method(Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status(Prod. or Shut-in) SI

Date of Test 11/3/02 Hours Tested 3 hrs Choke Size 3/8" Prod'n For Test Period 0 Oil - Bbl. 51 Gas - MCF .25 Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 235 Casing Pressure 440 Calculated 24-Hour Rate 0 Oil - Bbl. 409 Gas - MCF 2 Water - Bbl. Oil Gravity - API(Corr.)

29. Disposition of Gas(Sold, used for fuel, vented, etc.) To be Sold Test Witnessed By JIM BAKER

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Darrin Steed Printed Name DARRIN STEED Title REGULATORY SUPER. Date 11/5/02

