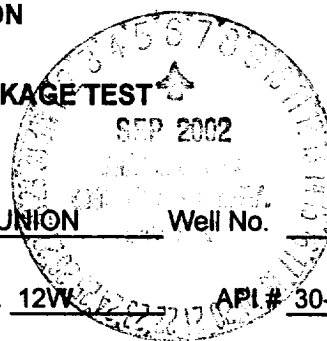


2002

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST



Operator **CORDILLERA ENERGY, INC.**

Lease SOUTHERN UNION Well No. 1C

Location of Well	Unit	O	Sec.	19
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Twp. 31N Rge. 12W APL # 30-045-31069

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	BLANCO MESAVERDE	GAS	FLOW	CSG
Lower Completion	BASIN DAKOTA	GAS	FLOW	TBG

### PRE-FLOW SHUT-IN PRESSURE DATA

THE FOLLOWING IS THE TEST RESULTS DATA				
Upper Completion	Hour, date shut-in 10:00 a.m. 8/11/2002	Length of time shut-in 7 days	SI press. psig 870	Stabilized? (Yes or No) yes
Lower Completion	Hour, date shut-in 10:00 a.m. 8/11/2002	Length of time shut-in 7 days	SI press. psig 1032	Stabilized? (Yes or No) yes

## FLOW TEST NO. 1

Commenced at (hour, date) *		10:30 a.m. 8/17/2002			Zone producing (Upper or Lower):		Lower
TIME (hour, date)	LAPSED TIME Since *	PRESSURE			PROD. ZONE	REMARKS	
		Upper Completion		Lower Completion	TEMP.		
		csg	tbq	tbq			
10:30 a.m.	7 day Shut-In	870	n/a	1032		Shut-In 7 Days	
10:30 a.m. 08/18/02	2 Hours	870		10" water		Blow Dk 24 hours to tank. 2 Lines. 1 to tank.	
						Test measured on line to pit 2" AOF at end	
						of test.	

### Production rate during test

Oil:	Trace	BOPD based on	Bbls. in	Trace	Hours	24 Gray.	GOR
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Gas: 439 mcf MCFPD: Tested thru (Orifice or Meter): 2" AOF

### MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 11:30 a.m. 8/21/2002	Length of time shut-in 3 Days	SI press. psig 870	Stabilized? (Yes or No) yes
Lower Completion	Hour, date shut-in 11:30 a.m. 8/21/2002	Length of time shut-in 3 Days	SI press. psig 740	Stabilized? (Yes or No) yes

(Continue on reverse side)

## NORTHWEST NEW MEXICO PACKER-LEAKAGE

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SO. UNION 1C

## FLOW TEST NO. 2

Commenced at (hour, date) **		11:30 a.m. 8/22/2002		Zone Producing (Upper or Lower): Upper	
Time (hour, date)	LAPSED TIME SINCE **	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
6:00 P.M.	6.5 Hours	190	740	60 deg.	Flowing MV Test Separator
12:01 a.m.	12.5 Hours	155	740	60 deg.	8/22/2002 1.250 Orifice
6:00 a.m.	18.5 Hours	125	740	60 deg.	
11:30 a.m.	24 Hours	120	740	60 deg.	

Production rate during test

Oil: -0- BOPD based on -0- Bbls. in 24 Hrs.  Grav  GOR Gas: 2191 MCFPD: Tested thru (Orifice or Meter): Orifice 1.250 on Test Separator.Remarks: Averaged 35 psig on test chart.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved SEP - 6 2002 2002Operator CORDILLERA ENERGY, INCORPORATED

New Mexico Oil Conservation Division

ORIGINAL SIGNED BY CHARLES T. FERRIN

By

By

Title

PRODUCTION TECHNICIAN

Title

DEPUTY OIL & GAS INSPECTOR

Date

09/04/02

## NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except

that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-98 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only)