Submit 3 Copies To Appropriate District  State of New Mexico Office	Form C-103
District 1 Energy, Minerals and Natural Ro	esources Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-045-31104
1301 W. Grand Avenue, Artesia, NM 88210  District III  OIL CONSERVATION DIV 1220 South St. Francis	Dr. 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505	STATE LE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-286-27
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.)	San Juan 32-9 Unit
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator Burlington Resources Oil & Gas Comp	eany LP  8. Well No. 98J
3. Address of Operator PO Box 4289, Farmington, NM 8749	9. Pool name or Wildcat Blanco Pictured Cliffs
4. Well Location	
Unit Letter K : 1730 feet from the South	line and 1530 feet from the West line
Section 2 Township 31N Range	
10. Elevation (Show whether DR, RK	(B, RT, GR, etc.)
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REM	SUBSEQUENT REPORT OF: MEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	MMENCE DRILLING OPNS. PLUG AND ABANDONMENT
	SING TEST AND MENT JOB
OTHER:	HER: casing & cement
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
9/10/02 Drill to intermediate TD @ 2951'. Circ hole clean. TOOH. 9/11/02 TIH w/70 jts 7" 20# J-55 ST&C csg, set @ 2952'. DV tool set @ 2439'. Cmtd 1st stage w/125 sxs Premium Lite Type 3 tail cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (173 cu. ft.). Circ 10 bbls cmt to surface. Cmtd 2nd stage w/388 sxs Premium Lite lead cmt w/3% gel, 3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% sodium metasilicate (826 cu. ft.). Circ 14 bbls cmt to surface. PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead. 9/12/02 Drill to TD @ 3210'. Circ hole clean. TOOH. Ran logs.	
9/13/02 TIH w/101 jts 2-3/8" 4.7# J-55 tbg, set @ 3196'. ND BOP. NU WH. RD. Rig released	
I hereby certify that the information above is frue and complete to the best of	of my knowledge and belief.
	ulatory Supervisor DATE SM 809
Type or print name Peggy Cole Telephone No.	
	SEP 2 0 2002
APPPROVED BYTITLE Conditions of approval, if any:	DATE