

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-31164</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>XTO Energy Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401</b>		7. Lease Name or Unit Agreement Name: <b>STANOLIND A</b>
4. Well Location Unit Letter <b>G</b> : <b>1990</b> feet from the <b>NORTH</b> line and <b>1720</b> feet from the <b>EAST</b> line Section <b>29</b> Township <b>31N</b> Range <b>12W</b> NMPM <b>SAN JUAN</b> County <b>NM</b>		8. Well No. <b>#2E</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6082' KB</b>		9. Pool name or Wildcat <b>Basin Dakota / Blanco Mesaverde</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <b>DOWNHOLE COMMINGLE</b> <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

XTO Energy Inc. requests an exception to Rule 303A to downhole commingle production from the Blanco Mesaverde (72319) and the Basin Dakota (71599) pools. These pools are included in the NMCD pre-approved pool combinations for downhole commingling. This well has not been drilled. Attached is the required information for Rule 303C(3) (b).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrin Steed TITLE REGULATORY SUPERVISOR DATE 10/29/02

Type or print name DARRIN STEED

Telephone No. 505-324-1090

(This space for State use)

DEPUTY REG. & AS. INSPECTOR

OCT 30 2002

APPROVED BY STEVEN L. HAYDEN

TITLE DEPUTY REG. & AS. INSPECTOR DATE 10/29/02

Conditions of approval, if any:

Attachment

**Stanolind Gas Com A #2E  
Request to DHC  
Blanco Mesaverde & Basin Dakota Pools**

Additional information per Rule 303C(3)(b):

- (i) Division Order that established the pre-approved pool combination is R-11363.
- (ii) Pools to be commingled: Blanco Mesaverde (72319) & Basin Dakota (71599).
- (iii) Blanco Mesaverde perforated interval: Well has not been drilled and the interval is not available.  
Basin Dakota perforated interval: Well has not been drilled and the interval is not available.
- (iv) It is proposed to allocate production based on the average estimated ultimate recovery (EUR) of each pool for wells in section 29, T31N, R12W and the surrounding 8 sections. Attached is a table with the average EUR for each pool and the proposed allocation Factors.
- (v) Downhole commingling will not reduce the value of the total production from the Mesaverde and Dakota. A longer productive life of each pool is expected due to a lower economic production limit.
- (vi) XTO Energy Inc. sent notice of intent to downhole commingle to all working and royalty interest owners by certified mail (return receipt). No objections were received within 20 days after sending notices.
- (vii) XTO Energy, Inc has submitted a Sundry Notice Form 3160-5 concerning this proposal to the Bureau of Land Management.

**Stanolind Gas Com A #2E  
SE/4 NE/4 Sec 29, T31N, R12W  
San Juan County, New Mexico**

**Mesaverde and Dakota Production Allocation  
9 Section Evaluation**

<b>Formation</b>	<b># Completions</b>	<b>EUR MCF</b>	<b>EUR BO</b>	<b>EUR/Well MCF</b>	<b>EUR/Well BO</b>
Mesaverde	30	29,587,000	79,000	986,233	2,633
Dakota	28	26,906,000	208,000	960,929	7,429
Total	58	56,493,000	287,000	1,947,162	10,062

**Allocation Factors**

	<b>Gas MCF</b>	<b>Oil BO</b>	<b>Water BW</b>
Mesaverde	50.65%	26.17%	50.00%
Dakota	49.35%	73.83%	50.00%
Total	100.00%	100.00%	100.00%

All Dakota and Mesaverde wells in section 29 - T31N - R12W and the surrounding 8 sections were used in the above evaluation.

It is anticipated this well will produce minimal water. Based on evaluation of the 9 section review area, water will be allocated equally between the Mesaverde and Dakota.