Submat 5 Copies
State of New Mc
Appropriate District Office
DISTRICT DISTRICT NAME AND ADDRESS STATE OF New Mc
Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.O. Box 1980, Hobbs, NM 88240	OIL C	CONSERVA	ATION I	DIVISIO	N		at Botto	m of Page	
DISTRICT II PO Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088				- •				
DISTRICT III	Sa	anta Fe, New M	lexico 8750	04-2088			,	/	
1000 Rio Brans Rd., Artec, NM 87410		OR ALLOWAI					/		
Operator				101012 0		API No.			
Amoco Production Company					3004	3004560031			
Address 1670 Broadway, P. O.	Box 800. Deny	zer. Colorad	lo 80201						
Reason(s) for tilling (Check proper box)				ct (Please expl	ain)				
New Well	٠	n Transporter of:							
Recompletion		Dry Gas							
	Casinghead Gas								
and address of previous operator 1 en	neco <u>Qil E &</u>	P, 6162 S.	Willow,	Englewoo	d, Colo	rado 80	155		
IL DESCRIPTION OF WELL	the second second second	Interior					1		
Lease Name ZACHARY LS	Well No. Pool Name, Including Formation BLANCO (MESAVERDE)				Lease No. FEDERAL 820780970				
Location		1 pearco (HESAVERDE)			Print	020700370_			
Unit Letter K	1604	Feet From The FS	SLLine	e and 1630	Fo	et From The .	FWL	Line	
Section 25 Townshi	_p 31N	Range I 1W	, N	мрм,	SAN J	UAN		County	
III. DESIGNATION OF TRAN		F							
Name of Authorized Transporter of Oil	or Conde	nsale X	l .			copy of this for		u)	
				P. O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO		G DIJ GET [A]	1 .			TX 79		. ,	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	1		When		210		
give location of tanks.		ll	<u></u>	·- 	1				
this production is commingled with that V. COMPLETION DATA	IRM any Other lease or	poor, give comming	ling order num	жг					
	Oil Well	I Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'v	
Designate Type of Completion		!		l	İ	ļ Ì		L	
Date Spridded Date Compl. Rea		a Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RkB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing	Shoe		
	TURING	CASING AND	CEMENTIN	NG RECOR	D	1			
HOLE SIZE	CASING & TO			DEPTH SET		SA	ACKS CEME	NT	
V. TEST DATÄ AND REQUÉS	T FÓR ÁLLOW.	ABLE	1			1			
	ecovery of total volume						r Juli 24 how:	<u>r)</u>	
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pu	mp, gas lýt, e	ic)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
	Tuoning Pressure		Carring 1 resource						
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
	l		l			1			
GAS WELL									
Actual Prod. Test - MCI/D	Length of Test		Bbls. Conden	sate/MMCF		Gravity of Co	ndensate		
esting Method (pilot, back pr.)	Tubing Pressure (Shut	in)	Casing Pressu	re (Shut in)		Choke Size-			
JI ADUD ATAD CURTURA	ATE OF COM	OLIANICE	\ _[1			
VI. OPERATOR CERTIFIC Thereby certify that the rules and regula				DIL CON	ISERV	ATION E	IVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation District have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date ApprovedMAY 08-1999						
								(1 4 2/	ation
Simplifie of a lown	a con		Ву_	4	7	d			
J. L. Hampton Sr	. Staff_Admir				المساح		PRICT#!	В	
Printed Name Janaury 16, 1989	303-8	Title 830-5025	Title.		SUPERVI	SION DIS:	· · ·	- 	
Data		obone No	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.