NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease Courter
	(Principal Place of Business)
Address (Local or Field Office)	(Principal Place of Business)
Unit, Well(s) No, Sec,	T, R, P001
County	
If Oil well Location of Tanks	
Authorized Transporter	Address of Transporter
Fernington, New Munico	TION THE POST OF THE LABOR AND THE POST OF
(Local or Field Office) Per cent of Oil or Natural Gas to be Transported.	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	%
REASON FOR FILING: (Please check proper box)	
NEW WELL	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
Original Filing	
	on the
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	The second secon
The undersigned certifies that the Rules and Regulation	ns of the Oil Conservation Commission have been complied with
Executed this theday of	
Executed this the	AZTEC CIL & CAS CUMPAST
Approved Dec 2 2 , 19 52	- Mario de Salas
OIL CONSERVATION COMMISSION	Ву
By C Mery C Ganold	Title
Title	

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes(a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

onservation Commission.
OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received
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Operator FURWISHED
Santa Fe
Proration Office
State Land Office
U. S. G S.
Transporter
File

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company	or Operat	or Aztec	011 & G	s Compar	TA.	ьe	ase <u>Gre</u>	nier	
Well No	3	_Unit Letter_	0 s 13	3 T31N	R 12W	_Pool	Bla	nco Mes	everde
County	San Juan		Kind of L	ease (St	ate, Fed	d. or Pa	tented)_	Federal	
If well pro	oduces oil	or condensa	ate, give	location	of tank	s:Unit	S	T	R
Authorize	d Transpo	orter of Oil o	or Conde	nsate					
Address_		ddress to wh				, -			
	-							sent)	
		orter of Gas_							
Address_	1 C:	ddress to wh	Burt B	nilding,	Dallas,	Texas	s to be	sent)	
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Reasons f	or Filing:	Please chec	ck prope	r box)	New W	/ell			(
Change in	Transpor	rter of (Chec	k One):	Oil()	Dry Gas	(X) C'1	nead ()	Conder	nsate (
Change in	Ownersh	ip		()	Other				()
Remarks:						(Give	ATTI	on belo	w)
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Executed	this the 1	1th day of	April	19	58_				
					Ву	Warre	num	unt	<u></u>
Approved	A	PR 1 6 1958	I	9	Title	Chief E	ngineer		
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Title	Superviso	or Dist. # 3	. •						

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Home GREATER 3

Hovember 10, 1999

Mr. Kivis Ptm. Gas Angineer New Mexico Oil Conservation Commission Santa Fe. New Mexico

Dear Elvis:



As we briefly mentioned to you in Senta Fe awhile bank, our Measurement Section has discovered that the production cut of the Aster Oil and Gas Company's, Granier Bo. 3 Well has been understated by 95,037 MGF during the period from September 1955 through July 1959, due to the fact that the deliveries were calculated for a 5/8° crifice plate (which we thought was in service) whereas the volumes should have been calculated for the plates rebored crifice size of 3/4° (which was actually applicable).

During the same period and for the same reason the annual deliverabilities were similarly understated, which in turn also caused the allowables allocated by the Commission to be understated by some 80.397 MCF.

The 95,037 MCF of additional production due the well, has been adjusted and reported on form G-115 and G-111 and the entire amount has subsequently appeared on the Monthly Provation Schedule as cumulative overproduction. Thus, since the overage resulted because of the restrictions placed on the well in our efforts to produce it within the allowables than assigned, we respectfully request the Commission to grant the 80,397 MCF of back allowables that should have accrued. It is felt that the circumstances prompting the recalculation and adjustment in the production, warrants similar recomputation and adjustment of the allowables attributable to the well.

prepared and attach herewith two schedules showing the production, allowables, deliverabilities and status of the well, as originally calculated (Schedule I) and as should have been calculated (Schedule II) for each of the months of the period involved.

we trust you will find those calculations in acceptable order and we will be most grateful for your assistance in expediting the matter.

with kindest regards, we are,

Yours very truly,

J. R. Bynum, Administrator Gas Contracts and Proretions

JRB/rbp
Attachments
co: Mr. Emery Arnold
Oil Conservation Commission
Aston, New Mexico

