ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

OIL CON. COM.
DIST. 3

Pool

Formation

Unit

Elevation

Farm or Lease Name

Well No.

Unit | Sec. | Twp. | Rge.

County

State

Prod. Thru: Tbg. | Csg.

Type Well – Single – Bradenhead – G.G. or G.O. Multiple

Packer Set At

Reservoir Temp. °F

Mean Annual Temp. °F

Baro. Press. – P_a

L	H	G_g	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps

FLOW DATA

NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h$_w$	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI	2		3/4				408		
1.							392		3 hr
2.									
3.									
4.									
5.									

TUBING DATA

CASING DATA

RATE OF FLOW CALCULATIONS

Coefficient	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. °F	Gravity Factor F_g	Super Compress. Factor, F_{pv}	Rate of Flow
					1.020	

Specific Gravity Separator Gas

Specific Gravity Flowing Fluid

Critical Pressure

Critical Temperature

P_c^2

$P_c^2 - P_w^2$

P_w

Angle of Slope θ

Slope, n

Remarks

Approved By Commission:	Conducted By:	Calculated By:	Checked By: