



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. NM 021125
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Ohio Government, Sec. 18, January 11, 1957
Well No. 1 is located 910 ft. from [N] line and 920 ft. from [E] line of sec. 18
NE 1/4 Sec. 18 31N 12W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
La Plata San Juan County New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5942 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set plug at 4784' perforated 4758-72' (56 shots) could not break formation at 4000#. Acidized w/500 gals. displaced 39 BW 800# on vacuum. Fractured w/20000# 40-60 sand & 33,600 gals. water, 2300# to 1200# in 16 min., 63.7 BPM. FP 1500#. Set plug at 4730, perforated 4656-75' & 4685-4705' (156 shots) fractured 48000# sand & 62000 gals water, 2000# to 1100# put in 88 rubber balls. 2nd stage 2000# to 1800# flushed 8400 gals. water 69.4 BPM to drill plug and blow hole dry. Drilled plugs & blew hole dry. Ran 2-3/8" tubing. Opened well at 8:00 a.m. blew for 3 hrs. thru 1-1/2" nipple, 580# on casing. Tested 2,085 MCF making about 1 BW hour. Blowing and testing well. Shut in 7 days. COMPLETED TO FLOW 4,964 MCFGD TKRU 3/4" CHOKE AT 352 PSIG IN POINT LOOKOUT FORMATION, CALCULATED OPEN FLOW 8,836 MCFGD at 15,025 PSIG. SI, CP 1080 PSIG. EFFECTIVE DATE: 1/4/1957.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Ohio Oil Company

Address P. O. Box 120

Casper, Wyoming

By

Title Division Production Superintendent



