

OIL CONSERVATION COMMISSION
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO

December 7, 1965

Mr. Harry Miller
LAKELAND PETROLEUM CORPORATION
P.O. Box 3313
Durango, Colorado 81302

RE: Lakeland Petroleum Corp.
Hedges #1 1-23-31N-12W
Blanco-Mesaverde Pool

Dear Mr. Miller:

Annual deliverability test shall not be required for the subject well.

The allowable for the proration unit shall be determined by the deliverability of the Hedges #2, A-23-31N-12W.

If we can be of further service, please contact us.

Yours very truly,

A. R. Kendrick
Engineer, District #3

cc:

OCC, Santa Fe
File

OIL CONSERVATION COMMISSION
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO

December 1, 1955

Mr. Harry Miller
LAWRENCE PETROLEUM CORPORATION
P.O. Box 1013
Durango, Colorado 81302

Re: Lawrence Petroleum Corp.
Hodges #1 4-32-12N-12W
Llanos-Masaveles Pool

Dear Mr. Miller:

Annual deliverability tests shall not be required for this subject well.

The allowable for the production well shall be determined by the deliverability of the Hodges #1, 4-32-12N-12W.

If you desire of further service, please contact me.

Yours very truly,

E. R. Kendall
Regional, District W

cc: Mr. Miller
1000 Rio Brazos Road
Aztec, New Mexico

NO. OF COPIES RECEIVED		9
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		5
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Acoma Oil Corporation		
Address P. O. Box 3313 Durango, Colorado		
Reason(s) for filing (Check proper box)		
New Well <input type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Change in Operator
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Effective MAY 1, 1966
	Dry Gas <input type="checkbox"/>	
	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner **Lakeland Petroleum Corporation, Box 3313, Durango, Colorado**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sarah M. Hedges	Lease No.	Well No. 1	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Fee
Location				
Unit Letter I	1700	Feet From The South	Line and 1130	Feet From The East
Line of Section 23	Township 31 North	Range 12 West	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/> New Mexico Tankers, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2151, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Pason Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 23
	Twp. 31 N	Rge. 12 W
	Is gas actually connected? Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6079' GR	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by
Harry J. Miller (Signature)
Supt. (Title)
February 9, 1966 (Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 2 1966**, 19_____
BY **Original Signed by Emery C. Arnold**
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.