NO. OF COPIES RECEIVED		44	
SANTA FE		1	
FILE		7	4
U.S.G.S.			
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TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
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ļ	DISTRIBUTION /		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE / C						
ł	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS			
Ì	TRANSPORTER GAS						
1	OPERATOR /						
1.	PRORATION OFFICE						
	W. M. GALLAWAY						
	Address 101-2 Petroleum Plaza Building, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner	Aztec Oil & Gas Comp	oany, Dallas, Texas				
II. DESCRIPTION OF WELL AND LEASE							
	Lease Name	77 7 7 7 7 7		Ute Mth.			
Location 2 verue variation							
	Unit Letter G : 1900 Feet From The North Line and 1980 Feet From The East Line of Section 16 Township 31 North Range 15 West , NMPM, San Juan County						
				e uau			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil						
	Shell Pipe Line Co	hell Pipe Line Corporation Box 1588, Farmingt					
	Name of Authorized Hansporter of Clarify			hen			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. G 16 31N 15W	Is gas actually connected? W	nen			
	If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Description Division of the production of the pr						
Designate Type of Completion — (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Resident Same Resi							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT			
1 7	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load o	il and must be equal to or exceed top allow-			
٧.	OIL WELL able for this depth or be for full 24 hours)						
	Date First New Oil Aun 10 Idins			Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure Water-Bbis.	Gas MCF			
	Actual Prod. During Test	Oil-Bbls.	Wdier - Buts.	OIL 634 00			
GAS WELL Actual Prod. Test+MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
			OIL CONSERVATION COMMISSION				
VI.	CERTIFICATE OF COMPLIAN	CE					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
			BY Original Signed by Emery C. Arnold				
			TITLE SUPERVISOR DIST. #3				
	7,1711		11	n compliance with RULE 1104.			
MM Hallamay			for all	lowable for a newly drilled or deepened panied by a tabulation of the deviation			

(Signature) Operator

March 1, 1972

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.