

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 100-101-1  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. 14-20-151-48
2. NAME OF OPERATOR W. M. Gallaway	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Indian
3. ADDRESS OF OPERATOR 3005 Northridge Dr., Suite I, Farmington, N.M. 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900' FNL, 1980' FEL	8. FARM OR LEASE NAME Ute Indian A
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5760' GR	10. FIELD AND POOL, OR WILDCAT Verde Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T31N, R15W
	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- 6-2-81: Fill hole with gelled water, circulated with 45° tubing sub, spotted (25 sks) across Gallup perms., 1922' to 1970' and continued up inside casing to 1872'.
- 6-3-81: Tagged cement 1865' inside casing, shoot off 5½" casing at 1700', pulled 5½" casing, spooted 100' (30 sks) plug across shooting point. Spotted 100' cement plug across top of point lookout from 200' to 300' (30 sks). Spotted 50' cement plug across bottom of surface (12 sks). Spotted (10 sks) cement top of hole, erected dry hole marker and clean location.
- 9-1-81: Cleaned and seeded location to specifications. Restoration of location has been completed.

See attached Conditions of Approval.

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APR 13 1988  
OIL & GAS DIV.  
BUREAU OF LAND MANAGEMENT

I hereby certify that the foregoing is true and correct

W. M. Gallaway TITLE Operator DATE 3-15-88  
L. Mark Hollis TITLE ACTING AREA MANAGER DATE APR 14 1988

NMOC

\*See Instructions on Reverse Side

CONDITIONS OF APPROVAL AND ADDITIONAL REQUIREMENTS

1. This Subsequent Report of Abandonment (SRA) is approved to the plugging of the well bore only. Liability under the bond is retained until surface restoration is completed and approved.
2. Once the dirt work has been completed, the operator will submit Form 3160-5, Sundry Notice, informing the Bureau of Land Management (BLM) of this operation. This Sundry Notice, or Second Subsequent Report of Abandonment (SSRA) will be an acceptance rather than an approval action. (Instruction Memorandum No. CO-87-417).
3. Form 3160-5, Sundry Notice, will be submitted when all restoration is completed. This Sundry Notice, or Final Abandonment Notice (FAN), will be submitted only when the site is ready for inspection by an official of the BLM.
4. PHASED RELEASE OF BOND LIABILITY - After proper plugging of the leasehold's well(s), and after the site has been stabilized and seeded, a percentage of the bond liability can be released. Operators who wish to request partial liability release of a single lease bond may delay filing Form 3160-5, Second Subsequent Report of Abandonment (SSRA) until after the site has been reseeded. In this case, the Sundry Notice should not only detail work that was done but also request partial bond liability release. (Instruction Memorandum No. CO-87-307).

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DIVISION