	NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE		ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
	Julius Chodorow  Address Suite 202, 1420 Carlisle, N.E., Albuquerque, New Mexico 87110			
	Reason(s) for filing (Check proper box)  New We!!  Recompletion  Change in Ownership  If change of ownership give name		Other (Please explain)	
	and address of previous owner  DESCRIPTION OF WELL AND I Lease Name	LEASE   Well No.   Pool Name, Including Fo	ormation Kind of Lease	e Ute <u>14-≃37)</u> ~604
	Ute Location ਸ਼ 195	1 Verde-Gall  O Feet From The North Line	<del></del>	Wash
		_		Juan County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil X or Condensate Box 1528, Farmington, N.M. 87401  Name of Authorized Transporter of Casinghead Gas or Dry Gas  Insufficient gas to operate pump engine			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 20 31N 15W	Is gas actually connected? Wh	en
	If this production is commingled wit COMPLETION DATA  Designate Type of Completion	h that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	NOCE SIZE			
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  [Date First New Oil Bun To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks			Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF R 14 1972
	GAS WELL			OIL CON. COM.
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APR 1 4 1972	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed by Emery C. Arnold	
			TITLE SUPERVISOR DIST. #3	
	(Signature) Agent (Title) April 13, 1972 (Date)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.	