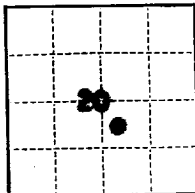


(SUBMIT IN TRIPLICATE)

Indian Agency UtaTrack No. 14UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYAllottee _____
Contract 14-20-604-86
~~XXXX~~ No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	RECEIVED OCT 8 1956 U. S. GEOLOGICAL SURVEY FARMINGTON, NEW MEXICO
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report - Acidizing	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 21, 1956

Well No. 2 is located 1980 ft. from N line and 1980 ft. from E line of sec. 20NW SE Section 20
(¼ Sec. and Sec. No.)31 North 15 West NMPA
(Twp.) (Range) (Meridian)Unnamed
(Field)San Juan
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is - ft. Will furnish later.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Southwest Barker Dome No. 2

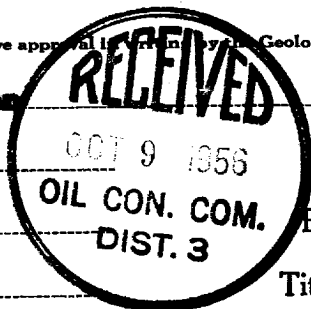
PBTD 1965'. Treated with 2500 gallons mud acid through casing, flushed casing with 21 barrels crude, flushed tubing with 8 barrels crude. Treating pressure 200# maximum. Took acid under vacuum. Total amount of acid and flush oil, 89 barrels. Injection rate 2.4 barrels per minute, time for treatment 37 minutes. Shut in 3 hours, found fluid at 250' from surface. Swabbed 29 barrels load oil in 1 hour. Swabbed 50 barrels acid water and 20 barrels oil in 12 hours. Recovered 10 barrels above load.

I understand that this plan of work must receive approval in writing from the Geological Survey before operations may be commenced.

Company Gulf Oil CorporationAddress c/o S. H. Lettess

P. O. BOX 2097

Denver, Colorado

Original Signed By
LESTER L'FAVOURBy _____ Title Asst. Zone Production Supt.

cc: New Mexico Oil & Gas Conservation Commission