Form 9-331 (May 1963)	UNITED STATES DEPARTMENT OF THE INTERI	SUBMIT IN TRIPLICATE* (Other instructions on re-	Form approv Budget Bure 5. LEASE DESIGNATION	au No. 42-R1424.	
	GEOLOGICAL SURVEY	Off verse size,	14-08-0001-8		
		251 14/51 1 C	6. IF INDIAN, ALLOTTE		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			Navajo-Ute Mountain		
1.	GAS (		7. UNIT AGREEMENT N.		
WELL L	WELL U OTHER INJECTION		Horseshoe Gallup Unit		
	Atlantic Dichfield Company			8. FARM OR LEASE NAME	
	Atlantic Richfield Company  ADDRESS OF OPERATOR			Horseshoe Gallup	
1860 Lincoln Street, Suite 501, Denver, Colorado 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			182 10. FIELD AND POOL, OR WILDCAT		
See also sp At surface	See also space 17 below.)		Horseshoe Gallup		
Unit B, 813' f/North & 2036' f/East lines, Section		Section 34	11. SEC., T., B., M., OR BLK. AND SURVEY OR ARBA		
			Sec. 34-31N-	- 1 6W	
14. PERMIT NO	15. ELEVATIONS (Show whether DF,	, RT, GR, etc.)	12. COUNTY OR PARISE		
	5471'		San Juan	New Mexico	
16.	Check Appropriate Box To Indicate N	lature of Notice, Report, or O	ther Data		
			ENT REPORT OF:		
TEST WAT	B SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF			
FRACTURE		FRACTURE TREATMENT	REPAIRING C		
SHOOT OR		SHOOTING OR ACIDIZING	ABANDONME	<del></del>	
REPAIR WI	L CHANGE PLANS	(Other) Shut In, E			
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)					
in the shut in the "D" the "D" TI are to a revis	is injection well was shut in Octob "D" area of the Unit resulting from was 6-25-70, however, shut in of t area were being evaluated to note area. e well is in a large Unit which is conduct waterflood and tertiary rec ed waterflood plan or in a tertiary well in order to recover the maxim	this injection. U.S he well was deferred results that might be now under waterflood overy studies. These recovery program tha	.G.S. approval since small po applicable to operations. For studies may require	of this ortions of o all of future plans result in the use	

TEMPORARY ABANDONMENT EXPIRES JUN 7 1 1977



Two copies sent to New Mexico Oil	Conservation Commission	
I hereby certify that the foregoing is true and correct		
SIGNED W. A. Walther, Jr.	TITLE Operations Manager	DATE 6/04/76
 (This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE