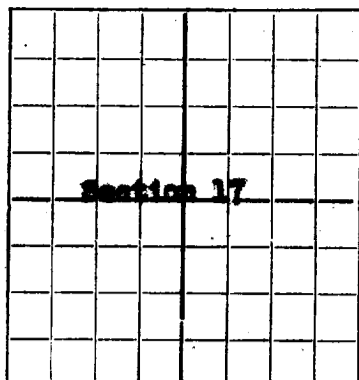


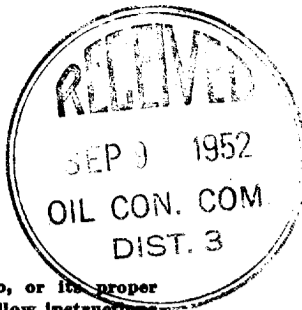
N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Amerasia Petroleum Corporation

Allison Unit

Company or Operator

Lease

Well No. 2 in NE SW of Sec. 17, T. 32NR. 6W, N. M. P. M., Wilcox Field, San Juan County.Well is 1650 feet south of the North line and 990 feet west of the East line of

If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_

If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_

The Lessee is Amerasia Petroleum Corporation Address Beacon Building, Tulsa, O.Drilling commenced April 25 19 52 Drilling was completed July 12 19 52Name of drilling contractor English Drilling Address Farmington, New MexicoElevation above sea level at top of casing 6605 feet.

The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

~~990~~ SANDS OR ZONESNo. 1, from 3055 to 3080 No. 4, from \_\_\_\_\_ to \_\_\_\_\_No. 2, from 3100 to 3140 No. 5, from \_\_\_\_\_ to \_\_\_\_\_No. 3, from 5554 to 5870 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<u>9-5/8</u>	<u>36</u>	<u>8</u>	<u>Hotl</u>	<u>189'</u>	<u>Halib</u>			<u>Surface</u>
<u>7</u>	<u>26</u>	<u>8</u>	<u>Spang</u>	<u>791'</u>				
<u>7</u>	<u>20</u>	<u>8</u>	<u>Spang</u>	<u>4861'</u>	<u>Halib</u>			<u>Prod.</u>
<u>2" BSE</u>	<u>4.7</u>	<u>8</u>	<u>Spang</u>	<u>5766'</u>				<u>Prod. tubing.</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4</u>	<u>9-5/8</u>	<u>189'</u>	<u>75</u>	<u>Circulated</u>		
<u>7</u>	<u>8-3/4</u>	<u>5662'</u>	<u>300</u>	<u>Single Stage</u>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u>Qts</u>	<u>Bag</u>	<u>S.H.G.</u>	<u>800</u>	<u>7-12-52</u>	<u>5704-5904</u>	<u>No clean out.</u>

Results of shooting or chemical treatment \_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 182 feet to 5662 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.Cable tools were used from 0 feet to 182 feet, and from 5662 feet to 5904 feet.

## PRODUCTION

Put to producing August 25 19 52

The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ %

emulsion: \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be. \_\_\_\_\_

If gas well, cu. ft. per 24 hours 1,532,000 Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_Rock pressure, lbs. per sq. in. 1,213

## EMPLOYEES

French Driller Feenigan DrillerForsha Driller \_\_\_\_\_ Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Place

Date

Name

Position

Representing

Address

Assistant District Superintendent  
Amerasia Petroleum Corporation  
Beacon Building, Tulsa, Oklahoma

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	580	580	Varieg sh w/thin ss breaks.
580	2400	1820	Tan to gry coarse-gr ss interbedded w/gry sh.
2400	2498	98	Animas sandstone. White coarse-gr sd. T/Animas 2400.
2498	2835	337	Kirtland formation. Gry sh interbedded w/tight gry f-gr ss. T/Kirtland 2498.
2835	3234	399	Fruitland formation. Gry carb sh, scattered coals & gry tight, f-gr ss. T/Fruitland 2835.
3234	3495	261	Pictured Cliff formation. Gry, f-gr, tight, varicolored soft ss. T/Pictured Cliffs 3234.
3495	5555	2060	Lewis formation. Gry to wh dense sh w/silty to shly ss breaks. T/Lewis 3495.
5555	5655	100	Cliff House sandstone. Gry, f-gr, dense silt ss. T/Cliff House 5555.
5655	5725	70	Menefee formation. Gry, f-gr sd, carb sh & coal. T/Menefee 5655.
5725	5880	155	Point Lookout formation. Gry, v f silt ss w/freq sh breaks.
5800	5904 TD	24	Mancos formation. Gry, carb sh. T/Mancos 5800.

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICENo. Copies Received 3

## DISTRIBUTION

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Production Office		
Field Office		
U. S. G. S.	1	
Transporter		
File	1	✓