NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILC	~	AND	Effective 1-1-02
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	
LAND OFFICE		AND WATORAL	GAS
TRANSPORTER OIL	_		
OPERATOR GAS	_		
PROPATION OFFICE			
Operator			
Fl Paso Hetural Gas	; Company		
Box 990, Formington	n, New Mexico 87401		
Reason(s) for filing (Check proper bos		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry Go	as [X]	·
Change in Ownership	Casinghead Gas Conde	}= 1	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	IFASE		
Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	e Lease No.
Allison Unit	2 Blanco Mes	a Verde State, Federa	rl orXee Fee
Location Unit Letter L ; 165	50 Feel From The South Lin	ne and 990 Feet From	The <u>West</u>
Line of Section 17 To	waship 32N Range	6W , nmpm,	San Juan county
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved conv of this form is to be sent)
El Paso Natural Gas		Box 990, Farmington, No.	
Name of Authorized Transporter of Ca		Address (Give address to which appro	
Northwest Pipeline		<u></u>	mington, New Mexico 87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tarks.			
If this production is commingled win COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
Periordions			Dopin Guard Since
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li)	ft, etc.)
			FELLA
Length of Test	Tubing Pressure	Casing Pressure	Choke S/2
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF
Actual Prod. During 1000	Qu-Bb.s.		DEC 4 1973
			OIL CON. COM.
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 3
Actual Ploat 1881-Met/D	Zen y m or rest	:	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE :	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 7 1974 . 19	
		TITLE PETROLEUM ENGINEER DIST. NO. 3	
ORIGINAL CLONED BY. DORA G. BRISCO		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
ORIGINAD CLERK		tests taken on the well in accordance with MULE 111.	
(Title)		All sections of this form must be filled out completely for silow- sble on new and recompleted wells.	
JAN 1 1974 (1974)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)		well name or number, or transporter, or other such change of conditions	