un di - Di - Efifie & MECEFAEII		<	
DISTRIBUTION			
SARIAFE			
FIL.C			
U.S.G.S.			
LAHO OFFICE			
IRANSPORTER	OIL.		
	GAS		
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION SAHIA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL GAS		Effective 4-	Poin C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
Coerator Northwest Pipeline (Corporation			na-manadan hittimanan ana ana anima ana ana a		
Address		37401				
Reason(s) for filing (Check proper box		Other (Pleas	e explain)	· · · · · · · · · · · · · · · · · · ·		
New We!! Recompletion	Change in Transporter of: OII Dry Gas	s []		•		
Change in Ownership	Castaghead Gas Conden	sate 🔀		and the state of t		
If change of ownership give name and address of previous owner	El Paso Natural Gas Ca	ompany, Box 990), Farming	ton, New Mex	ico 87401	
. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ermutton	Kind of Lease		Leose No.	
Fields	5 Blanco Mes	sa Vorde	State, FeXeral	cr Fee	NM 010939	
1	147 Feet From The South Line	e and	Feet From T	he	West	
Line of Section 28 Tot	whahip 3211 Range	llW , NMPA	, San Ju	an	County	
Name of Authorized Transporter of City Name of Authorized Transporter of City Northwest Pipeline Name of Authorized Transporter of Caty El Paso Natural Gas If well produces oil or liquids, give location of tanks.	or Condensate X Corporation Singhed Gas or Dry Gas X	Address (Give address 501 Airport Di Address (Give address Box 990, Farmi Is gus actually connect	rive, Farm to which approvi ington, Ne	nington, New ed copy of this form w Mexico 87	Mexico 87401 is to be sent)	
	th that from any other lease or pool,	give commingling orde	r number:			
Designate Type of Completion	on - (X)	New Well Workever	Deepen	Plug Back Same	Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay		Tubing Depth		
Perforations		<u> </u>		Depth Casing Shoe		
	TUBING, CASING, AND			SACKS	CMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		3ACR3 C		
		feer recovery of ental soil	N	i and must be agreal to	or exceed top allows	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pit or be for full To four Producing Method (Fle	s)			
Length of Test	Tubing Pressure	Casing Pressured	25 Gr	Choke Size		
Actual Prod. During Test	Oil-Bble.	Water-Bbland	7 700 7	Gae - MCF		
			10.3			
GAS WELL Actual Pred, Test-MCF/D	Length of Test	Bbis, Condensate/MMC	oF .	Gravity of Condens	agte	
Testing Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Chox • Size		
I. CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVA	TION COMMISS	NOI	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. No. 3 Title This form is to be filed in compliance with Rule 1104.				
(Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
(Tule)		able on new and recompleted wells. Fill out only Sactions I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.				
(Date)		well name or numb	er, or transport	en or other such cr	hange of condition. b. noct in multiply	