	DISTRIBUTION SANTAFF / FILE / U.S.G.S.	REQUIS:	CONTRACTOR COMMISSION FOR ALLOWABLE AND PANSPORT OIL AND NATURAL	Pain C 104 Supersedes Old C-104 and C Effective 1-1-65
1	LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator			
	El Paso Natural Gas Company			
	PO Box 990, Farm Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership If change of ownership give name	Change in Transporter of:	Change name f	rom Fields #5
	and address of previous owner			
H		Well No. Pool Name, Including I 5 Blanco Mes 17 Feet From The South	sa Verde State (Feder	of or Fee NM 010989
				Juan County
111.	Name of Authorized Transporter of Or El Paso Natural Name of Authorized Transporter of Ca El Paso Natural	Gas Company singhead Gas or Dry Gas X	Address (Give address to which appropriate PO Box 990, Far Address (Give address to which appropriate PO Box 990, Far	mington, NM 87401 oved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.			en
IV.	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well, Workover Deepen	Flug Back Same Resty, Diff. Rest
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Pep UdlyGas Pay	Tuking Dayth
	Perforations Depth Casing Shoe			Depth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to at exceed top allow
	OII, WELL able for this de Date First New Oil Run To Tanks Date of Test		epth or be for full 24 hours) Producing Method (Flow, pump, gas li	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil - Bble.	Water - Bbls.	Gaermor
				Carlo Carlo A
i	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANO	CE CE		TION COMMISSION
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	APPROVED MAR 1 1977 BY SUPERVISOR DIST. #3	
	D. J. Suisco (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation to the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable form.	
	Drilling Clerk			
	(Title) March 11, 1977		sble on new and recompleted we Fill out only Sections I, II	ils. III, and VI for changes of owner
	(Da	(e)	well name or number, or transporter, or other such change of condition	

VI.