DISTRICT II P.O. Drawer DD. Artesia, NM 88210

State of New Mc Energy, Minerals and Natural Re-

Department

Revised 1-1-89 See Instructi at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 3004506059 60059 Amoco Production Company Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condensate Il change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. | Pool Name, Including Formation FIELDS COM LS BLANCO (MESAVERDE) 290109890 Location 1650/847 Feet From The ENLFSL Line and 1650 790 Feet From The EEL/-WL Range 11W Township 32N III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X__] . O. BOX 1429, BLOOMFIELD, NM 87413 or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS COMPANY If well produces oil or liquids, Is gas actually connected? Unit Twp. Rge. Sec. 1..... If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (l'est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Bbls. Condensate/MMCF. Gravity of Condensate Casing Pressure (Shut in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the roles and regulations of the Oil Conservation Division have been complied with and that the information given above MAY 08 1989 is true and complete to the best of my knowledge and belief. Date Approved SUPERVISION DISTRICT #3 Sr. Staff Admin. Suprv. J. L. Hampton

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Janaury 16, 1989

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-5025 Telephone No.

- 3) Fill out only Sections I, H, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.