

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM - 010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FIELDS LS

5

9. API Well No.

3004560059

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1847 FSL

790FWL

Sec. 28 T 32N R 11W

UNIT L

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other C/O RMV PKR

☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTIONS REQUESTS PERMISSION TO CHANGE PLANS FOR THIS WORKOVER WHICH WERE APPROVED ON 8/7/95.

THE CLEAN OUT AND PACKER REMOVAL WILL BE DONE ACCORDING TO THE ATTACHED PLANS.

FOR TECHNICAL INFORMATION PLEASE CONTACT HIEP VU 303-830-4868

RECEIVED
JUN 20 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Staff Assistant

Date

06-06-1997

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Date

JUN 18 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOC

SJOET Well Work Procedure

Wellname: FIELDS COM LS #005
Version: 1
Date: June 02, 1997
Budget: Repair
Repair Type: Packer Removal

Objectives:

1. TOOH w/ 2 3/8" tbg and pkr seal assembly.
2. Mill up Baker model F pkr @ 4795'.
3. TIH and land 2 3/8" tbg @ 5500'.

Pertinent Information:

Location: L28 32N 11W , 1650 FNL 1650 FEL
County: San Juan
State: New Mexico
Lease:
Well FLAC: 978410

FM: MV
API: 3004560059
Engr: H.S. Vu
Phone: W--(303)830-4868
H--(303)693-8077

TD: 5610' PBTD: 5582'

Economic Information:

APC WI: 37.5%
Estimated Cost: \$35,000
Payout: 5.9 months
Max Cost-12 Mo. P.O.:
PV 15: \$M
Max Cost PV 15: \$M

Prod. Before Work: 50 MCFD
Anticipated Prod.: 250 MCFD

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops:

Nacimiento:		Menefee:	5076
Ojo Alamo:		Pt Lookout:	5430
Kirtland Shale:	2423	Mancos Shale:	
Fruitland:	2714	Gallup:	
Pictured	3154	Graneros:	
Lewis Shale:		Dakota:	
Cliff House:	4923	Morrison:	

Bradenhead Test Information:

Test Date: 4/25/96 Tubing: 319 Casing: 319 BH: 5

Time	BH	CSG	INT	CSG
5 min:	0	319	0	319
10 min:	0	319	0	319
15 min:	0	319	0	319

Comments:

SUGGESTED PROCEDURE:

1. PT back side to 500# and report to engineer.
2. MIRUSU. Check and record tubing, casing and bradenhead pressures. **Attempt to work well hot; use kill fluid only if needed to work well safely**
3. Unseat 2 3/8" tbg set in 5 1/2" model F pkr and tally out of hole. Note that seal assembly is model F1 and set inside pkr w/ 18,000 lbs compression.
4. Mill out and retrieve model F pkr @ 4795'. Please note that there is some fish in the hole (2 3/8" tbg jt) @ 5515'.
5. Clean out (as much fill as possible) to top of fish (5515'). Use air package if available. Swab well, if necessary.
6. Land 2 3/8" tbg x SN @ 5500'. SN should be 1 jt off bttm.
7. Return well to production.

If problems are encountered, please contact

Hiep S. Vu

W - (303) 830-4868

H - (303) 693-8077

P - (303) 553-3316

Fields Com LS 5
API# 30-045-60059
Unit L Sec 28-32N-11W
Mesaverde
San Juan County, NM

date: 6/2/97

