## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  PUSCO PARTOLLE CONTROLLE CONTROLLE COMPANY OF OPERATOR  (Company or Operator)  (Lease)  A Sec. 35  T. 328  R. 119  NMPM. Blanco  County Date Spudded. 7-15-53  Date Completed. 8-7-53  Please indicate location:  Elevation. 6322  Total Depth. 5480  P.B.  Top oil/gas pay. 4803  Top of Prod. Form. Measuards  Casing Perforations:  Depth to Casing shoe of Prod. String. 4794  Natural Prod. Test. BOPI  based on. bbls. Oil in. Hrs. Min-  Test after acid or shot. BOPI  Casing and Cementing Record  Size Feet Sax  Based on. bbls. Oil in. Hrs. Min-  Test after acid or shot. BOPI  Casing and Cementing Record  Size Feet Sax  Based on. bbls. Oil in. Hrs. Min-  Test after acid or shot. BOPI  Casing and Cementing Record  Size choke in inches. 2  Tarnsporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Stransporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Stransporter taking Oil or Gas:  Stransporter taking Oil or Gas:  Stransporter taki	ADEII	ppppy pr	ALIESTINO	LANIATIC	NA/ARIE E	(Place)		١ς.	(Da	ite)
(Lease)  Nome of Operator of Company or Operator of Sec. 36			. •						17.	<b>76.7</b> 1/
County   Date   Spudded   T-15-53   Date   Completed   S-7-53				· = 740.40 / 777				, III <b>Sia</b> .		··············/4
Please indicate location:  Elevation 6322 Total Depth 5180 P.B.  Top oil/gas pay 1803 Top of Prod. Form 1800 P.B.  Casing Perforations:  Depth to Casing shoe of Prod. String 1794  Natural Prod. Test BOPI based on bbls. Oil in Hrs. Mine  Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Mine  Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Mine  Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Mine  Tast after acid or shot. BOPI Feet Sax Based on bbls. Oil in Hrs. Mine  Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Mine  Tast after acid or shot. BOPI Feet Sax Based on bbls. Oil in Hrs. Mine  Tast after acid or shot. BoPI Feet Sax Based on Bas	N	, Sec	<b>3</b> 6 , ′	г 3211	, R <b>1</b>	<b>lv</b> , NMPM	.,1	Blanco		Poo
Please indicate location:  Elevation 6322 Total Depth 9480 P.B.  Top oil/gas pay 4803 Top of Prod. Form Measured  Casing Perforations:  Depth to Casing shoe of Prod. String 4794  Natural Prod. Test BOPI  based on bbls. Oil in Hrs Mire  Test after acid or shot.  BOPI  Casing and Cementing Record  Size Feet Sax Based on bbls. Oil in Hrs Mire  Test after acid or shot.  Gas Well Potential 9,360 Mc  Size choke in inches 2  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Thereby certify that the information given above is true and complete to the best of Mus 10, 1956  Thereby certify that the information given above is true and complete to the best of Mus 10, 1956  OIL CONSERVATION COMMISSION  By:  Title Mgr. Prod. Dayle (Company or Operator)  Send Communications regarding well to:  Name No En Mexicol 1, 17.									9 5 50	•
Elevation 6322 Total Depth P.B.  Top oil/gas pay 1803 Top of Prod. Form 1822 Prod.  Casing Perforations:  Depth to Casing shoe of Prod. String 1794  Natural Prod. Test BOPI  Based on bbls. Oil in Hrs Mire  Test after acid or shot.  Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs Mire  Gas Well Potential 9,360 MT  Size choke in inches 17  Size choke in inches 17  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Fransmission system:  Transporter taking Oil or Gas:  Proved 1578 Gas production increased to 2274 MTD, test of Aug. 10, 1956  Thereby certify that the information given above is true and complete to the best of my knowledge.  Aug. 2 7 1956  OIL GONSERVATION COMMISSION  By:  Canada Aug. 10, 1956  FIRE Prod. Date (Company or Operator)  OIL GONSERVATION COMMISSION  Title Mg. Prod. Date State 1967  Send Communications regarding well to:  Name No. 18. Maxwell 1, 17.	Par	Just		.County. Da	ate Spudded	7-15-53	, Da	te Completed	0-7-53	
Top oil/gas pay. 1803. Top of Prod. Form. 1622verds  Casing Perforations:	Please	e indicate loc	cation:							
Top oil/gas pay				Elevati	on 6 <b>32</b> 2	Tota	l Denth	5480	PR	
Casing Perforations:  Depth to Casing shoe of Prod. String. 4794  Natural Prod. Test. BOPI  Dased on. Bbls. Oil in. Hrs. Mine  Test after acid or shot. BOPI  Size Feet Sax  Based on. Bbls. Oil in. Hrs. Mine  Casing and Cementing Record  Size Feet Sax  Based on. Bbls. Oil in. Hrs. Mine  Casing and Cementing Record  Based on. Bbls. Oil in. Hrs. Mine  Cas Well Potential. 9,360 Mcs  Size choke in inches.  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Transmission system:  Transporter taking Oil or Gas:  Paso Ratural Gas Company  Company or Operators  OIL CONSERVATION COMMISSION  By:  Company or Operators  Send Communications regarding well to:  Name. To B. Marcall, Transmission system  Send Communications regarding well to:  Name. To B. Marcall, Transmission system  Send Communications regarding well to:  Name. To B. Marcall, Transmission system  Send Communications regarding well to:  Name. To B. Marcall, Transmission system:  Send Communications regarding well to:  Name. To B. Marcall, Transmission system:  Send Communications regarding well to:  Name. To B. Marcall, Transmission system:  Send Communications regarding well to:  Name. To B. Marcall, Transmission system:  BOPI  Test after acid or shot.  BOPI  Test af				Dictad			т Берши	,		•
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Depth to Casing shoe of Prod. String				α :	D f .:					
Natural Prod. Test based on bbls. Oil in Hrs. Min-  Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Min-  Test after acid or shot. BOPI  Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Min-  Min-  10 3/4 215 200  7 1794 150  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas: F1 Paso Ratural Gas Company  Parks: On April 14, 1956, perforated tubing, 3 holes at 1928, 3 holes at 1927;  Parks: On April 14, 1956, perforated tubing, 3 holes at 1928, 3 holes at 1927;  Parks: On April 14, 1956, perforated tubing, 3 holes at 1928, 3 holes at 1928;  Oil CONSERVATION COMMISSION  By: Name Record Size Feet Sax  Based on BoPI  Transporter taking Oil or Gas: F1 Paso Ratural Gas Company  (Company or Operator)  (Company or Operator)  Title Kara Prod. Dapt. Send Communications regarding well to:  Name Record Communications regarding well to:  Name Record Communications regarding well to:				Casing	Perforation	s :				0
based on bbls. Oil in Hrs. Min-  Test after acid or shot. BOPI  Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Min-  10 3/4 215 200  Gas Well Potential 9,360 MCF  Size choke in inches 2  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas: Bl. Paso Ratural Gas Company  Parks: Cas production increased to 22/4 MTD, test of Aug. 10, 1956, perforated tubing, 3 holes at 1928, 3 holes at 1927;  Thereby certify that the information given above is true and complete to the best of my knowledge.  Alig. 2 7 1958  OIL CONSERVATION COMMISSION  By: Market 1, Granty Transporter to Send Communications regarding well to:  Name. No. E. Market 1, Jr.				Depth	to Casing sh	oe of Prod. Stri	ing47.	<b>*</b>	•••••	••••••
Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Thereby certify that the information increased to 2274 MTD, test of Aug. 10, 1956, perforated tubing, 3 holes at 1928, 3 holes at 1927;  Thereby certify that the information given above is true and complete to the best of my knowledge.  Alie 27 1958  OIL CONSERVATION COMMISSION  By:  War Prod. Dept.  Send Communications regarding well to:  Name. No. E. Marrall, Jr.			-	Natura	l Prod. Test.					ВОРГ
Test after acid or shot  Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Mins  10 3/4 215 200  Gas Well Potential 9.360 McF  Size choke in inches 2  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:	C	•		1 7		113	0.1.	TT.		M.
Casing and Cementing Record Size Feet Sax Based on bbls, Oil in Hrs. Mine  10 3/4 215 200  Gas Well Potential 9,360 MT  Size choke in inches 7  LO 3/4 215 200  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas: R1 Paso Ratural Gas Copeny  Place at 5378. Gas production increased tubing, 3 holes at 4928, 3 heles at 5378. Gas production increased to 2274 MTD, test of Aug. 10, 1956.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Aug. 2 7 1958  OIL CONSERVATION COMMISSION  By: RECONSERVATION COMMISSION  By: Reconstruction Second Communications regarding well to:  Name No. 18 Markell, Gasture  Name No. 18 Markell, Jr.				based (	on	DDIS.	O11 in	ПГS		
Size Feet Sax Based on bbls. Oil in Hrs. Mine  Gas Well Potential 9,360 MT  Size choke in inches 7  150  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas: Bl Paso Natural Gas Corpeny  Parks: On April 14, 1956, perforated tubing, 3 holes at 1928, 3 holes at 1927;  Parks: Size choke in inches 7  Transporter taking Oil or Gas: Bl Paso Natural Gas Corpeny  Parks: On April 14, 1956, perforated tubing, 3 holes at 1928, 3 holes at 1927;  Parks: Size Corpeny  OIL CONSERVATION COMMISSION  By: Name No. 18, Markell, Gasardy  Title Mgr. Prod. Dept.  Send Communications regarding well to:  Name No. 18, Markell, Jr.		•		Test af	ter acid or s	hot				<b>B</b> OPI
Gas Well Potential 9,360 MG  7 4794 150  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Bl. Paso Natural Gas Coment  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Date first oil run to tanks or gas to Transmission system:  Thereby certify that the information given above is true and complete to the best of Aug. 10, 1956  Thereby certify that the information given above is true and complete to the best of my knowledge.  Aug. 2 7 1956  OIL CONSERVATION COMMISSION  By:  Company or Operator)  Title MGT. Prod. Dept.  Send Communications regarding well to:  Name. N. E. Maxwell, Jr.	_		_	Based (	nn	bbls	Oil in	Hrs.		Mins
Size choke in inches	Size	Feet	Sax							
Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Bl. Paso Natural Gas Company  marks:  On April 14, 1956, perforated tubing, 3 holes at 1928, 3 holes at 1927;  blocks at 5378. Gas production increased to 2274 MFD, test of Aug. 10, 1956  Thereby certify that the information given above is true and complete to the best of my knowledge.  Aug. 2 7 1958  OIL CONSERVATION COMMISSION  By:  OIL CONSERVATION COMMISSION  By:  Title.  Mgr. Prod. Dept.  Send Communications regarding well to:  Name  Name.	10 3/Jr	215	200	Gas W	ell Potential	9,360 MC	<b>F</b>			
Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas:  Bl. Paso Natural Gas Company  marks:  On April 14, 1956, perforated tubing, 3 holes at 1928, 3 holes at 1927;  holes at 5378. Gas production increased to 2274 MFD, test of Aug. 10, 1956  I hereby certify that the information given above is true and complete to the best of my knowledge.  Aug. 2 7 1958  OIL CONSERVATION COMMISSION  By:  Company or Operator  Title Mgr. Prod. Dept.  Send Communications regarding well to:  Name	-V 3/ T		E	Size ch	oke in inch	es ju				
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Transporter taking Oil or Gas:  Place Natural Gas Communication Gas:  I hereby certify that the information given above is true and complete to the best of my knowledge.  Aug. 27 1956  OIL CONSERVATION COMMISSION  By:    Company or Operator   Send Communications regarding well to:   Name   Name			-	Date fi	rst oil run to	tanks or gas to	Transmissio	on system:	•••	
I hereby certify that the information given above is true and complete to the best of my knowledge.  Aug. 27 1956  OIL CONSERVATION COMMISSION  By:    Company or Operator   Company or Operator	23	5611								
I hereby certify that the information given above is true and complete to the best of my knowledge.  Aug. 2 7 1956  OIL CONSERVATION COMMISSION  By:  By:  Company or Operator)  Title:  Send Communications regarding well to:  Name:  N				Transp	orter taking	Oil or Gas:	RL.I	eso Natural	Gas Com	ben's
I hereby certify that the information given above is true and complete to the best of my knowledge.  Aug. 2 7 1956  OIL CONSERVATION COMMISSION  By:    Company or Operator   Company or Operator									_	
I hereby certify that the information given above is true and complete to the best of my knowledge.  AUG 2 7 1956  OIL CONSERVATION COMMISSION  By:  By:  By:  By:  By:  By:  By:  By									_	73
OIL CONSERVATION COMMISSION  By:    Company or Operator	holes	at 5378.	Gaspi	reduction	increas	ed to 2274	MCFD, ter	rt of Aug. 1	0, 1956	
OIL CONSERVATION COMMISSION  By:    Company or Operator	•••••									1km
OIL CONSERVATION COMMISSION  By:  B. Marvell  (Company or Operator)  By:  B. Marvell  (Seature)  Title  Send Communications regarding well to:  Name  Name  Name				ation given	above is tr	ue and complet	te to the best	of my knowled	ge. /	
OIL CONSERVATION COMMISSION  By: R. R. Revell, (Reaty)  Title Send Communications regarding well to:  Name N. E. Revell, (Reaty)	proved			AUG 2 7 130	, 19		PUBCOI	AND DESCRIPTION OF STREET		
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