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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE /		REQUEST FOR ALLOWABLE	
FILE /	=	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	- GAS
OIL /			UBCO PETROLEUM CORP. GED INTO MESA PETROLEUM CO. BEFECTIVE MAY 1, 1973
TRANSPORTER GAS /		9	IBCO PETROLEUM
OPERATOR /		Y	GED INTO MESA PETROLI GED INTO MESA PETROLI EFFECTIVE MAY 1, 1973
PRORATION OFFICE	_	MER	EFFECTIVE NO
Operator			
	TATOCO DE	FIDOTOING MODIN	
Address	PUBCO FI	ETROLEUM CORP.	
	Р.О. Вох	P, Aztec, New Mexico 8	37410
Reason(s) for filing (Check proper b		Other (Please explain)	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
New Well	Change in Transporter of:	From Plateau, Incorporated	
Recompletion	Oil Dry G		
Change in Ownership	Casinghead Gas Conde	ensate XX	
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND Lease Name		Formation Kind of Le	ase Lease No.
State Com.	L 8 Blanco H	esaverde State, Fade	eral or Eae
Location		1	
Unit Letter N ;	Feet From The South Li	ine and 3.650 Feet Fro	m The West.
Line of Section 30 T	Township 32 Table Range	11 West , NMPM,	San Juan County
II DECICHATION OF TRANSPO		• •	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	As	roved copy of this form is to be sent)
Inland Corporation	or condensate MA		
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas 😿	Address (Give address to which app	ngton, New Mexico 6/401
El Paso Matural Gas		i	
	Unit Sec. Twp. Fge.	Is gas actually connected?	gton, New Mexico 87401
If well produces oil or liquids, give location of tanks.	N 36 32N 11V		
If this production is commingled vIV. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Compile House, to 1 four	rotal Beptii	F.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi
, , , , , , , , , , , , , , , , , , , ,			
Perforations			Seyin Casing Shoe
			(C) 2000)
	TUBING, CASING, AN	D CEMENTING RECORD	000
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	OSACKS CEMENT
			90 004
			14 015
			0,
V. TEST DATA AND REQUEST		after recovery of total volume of load o	il and must be equal to or exceed top allow-
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ust, etc.)
Lough of Man	Tubba December	Contra Description	Chaha Sta
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod Dustra Took	Oil-Bbls.	Water-Bbls.	Ggs - NGF
Actual Prod. During Test	OII-BBIS.	water - Date.	Gas-MCF
l	1		
GAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Security of Confidenciality
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI CEPTIFICATE OF COMPLIAN	NCE	OH COMEEN	/A 710NL COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

September 24, 1968

SEP 26 1968 APPROVED.

By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.