ERGY AND MIDERALS DEPARTMENT EAST AND MIDERALS U

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SANTA FE

FILE

U.S.U.S.

LAND OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

TRANSPORTER OIL	REQUEST	FOR ALLOWABLE	•		
OPERATOR PAGNATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATI	JRAL GAS		
Mesa Petroleum Co.	•				
1660 Lincoln Street,	#2800, Denver, CO 80264				
Reason(s) for filing (Check proper		Other (Pleas	se explain)		
New Well Recompletion	Change in Transporter of:	ry Gas	•		
Change in Ownership	<u> </u>	ondensate X			
If change of ownership give name	e ·			E-5388,	
and address of previous owner_	ID I DAGE			E-11571,	
. DESCRIPTION OF WELL AN	Well No. Pool Name, Includi		Kind of Lease	E-4426,	
Location	8 Blanco Meso	averue	State, Federal or Fee State	E-3374, E-11419,	
Unit Letter N ;	990 Feet From The South	_Line and1650	Feet From The West	E-1544	
Line of Section 36	Township 32 North Range]] West , NMP	м. San Juan	County	
DECICNATION OF TRANSPO	ORTER OF OIL AND NATURAL	CAS		<u> </u>	
Name of Authorized Transporter of		Address (Give address	to which approved copy of this form	•	
Permian Corporation Name of Authorized Transporter of	Casinghead Gas or Dry Gas XX		P.O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company			Farmington, NM 87401		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge N 36 32N 1	_ 1 ,,	8/11/53		
If this production is commingled . COMPLETION DATA	with that from any other lease or p	ool, give commingling orde	er number:		
Designate Type of Comple	etion - (X) Gas We	New Well Workover	Deepen Plug Back Same	Res'v. Dill. Res's	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	i	
Elevations (D) N, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	· · · · · · · · · · · · · · · · · · ·	
Perforations			Depth Casing Shoe		
Periordions					
HOLE SIZE	TUBING, CASING,	AND CEMENTING RECO		CEMENT	
	FOR ALL OWARY F				
. TEST DATA AND REQUEST OIL WELL	able for th	in depth or be for full 24 hou		or exceed top allow	
Date First New Oil Run To Tanks Date of Test		Producing Method (Flo	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	· · · · · · · · · · · · · · · · · · ·	
Actual Prod. During Test	Oil-Bbla.	Water - Bbis.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MM0	Gravity of Condens	ıat•	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shu	t-in) Choke Size		
CERTIFICATE OF COMPLIANCE		OIL O	OIL CONSERVATION DIVISION		
	44 04 0	APPROVED	APR 27 1981		
Division have been complied w	nd regulations of the Oil Conservativith and that the information given the best of my knowledge and bel	1011 []	SUPERVISOR D	ISTRICT # 3	
/	PA	•	SHI MILE		
1		This form is t	o be filed in compliance with Ri	ULE 1104.	
11-11-1	iznatwe)	wall this form mu	quest for allowable for a newly d at be accompanied by a tabulatio	n of the deviation	
· · · · · · · · · · · · · · · · · · ·	tions Manager	tests taken on the	well in accordance with MULE of this form must be filled out con	111.	
	(Title)	able on new and r	ecompleted wells. Sections I. II. III. and VI for c		
	4/21/81	well name or numb	or, or timespoiler, or other such ch	ange of condition	

Separate Forms C-104 must be filed for each pool in multiply emporated wells.