

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Sand-oil frac.		See reverse			

TOOLS USED

Rotary tools were used from 0 feet to 4440 feet, and from _____ feet to _____ feet

Gas Drilling Cable tools were used from 4440 feet to 5225 feet, and from _____ feet to _____ feet

Completed:

DATES

March 3, 1955 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 6,228,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1021 (7 days)

EMPLOYEES

J. S. Moland, Driller H. B. Lynn Drilg. Co., Driller

Lee Naylor, Driller H. B. Lynn Drilling Co., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	41	41	Sand
41	2615	2574	Sand & shale
2615	2755	140	Sand, shale & coal
2755	4021	1266	Sand & shale
4021	4080	59	Shale
4080	4146	76	Sand & shale
4146	4300	154	Shale
4300	4330	30	Shale & (hard) sand
4330	4350	20	Sand
4350	4440	90	Sand & shale
4440	4609	169	Sand
4609	4648	39	Shale & sand
4648	4745	97	Sand
4745	5045	300	Sand & shale
5045	5225	180	Sand

TOPS:

Pictured Cliffs	2736
Cliff House	4473
Manefee	4650
Point Lookout	4960
Mancos	5160

(OVER)

16-48004-8