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	SANTA FE				
	FILE				
1.	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
	PRORATION OFFICE				

II.

V.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE /

Form C-104
Supersedes Old C-104 and C-110

FILE	KE40E31	AND	Effective 1-1-65		
U.S.G.5.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL			
LAND OFFICE		AND ON OIL AND MAJORAL	GAS		
TRANSPORTER GAS	_	,			
OPERATOR GAS					
PRORATION OFFICE					
Southland Royalty	Company				
		87499			
Reason(s) for filing (Check proper b		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Cil Dry G		1 1004		
Change in Ownership	Casinghead Gas Conde	ensure XXI—Effective August	1, 1964		
end eddress of previous owner	) I FASE				
Lease Name	Weil No. Pool Name, Including F	<b>∤</b> · · · · · · · · · · · · · · · · · · ·	,		
Horton Location	1 Blanco Mes	averde State, Federa	stor Fee Federal SF010989		
-	043 Feet From The South Li	ne and 824 Feet From	The West		
Line of Section 35 T	ownship 32N Range	11W , NMPM, S	an Juan County		
DESIGNATION OF TRANSPORMENT OF CONTROL OF Authorized Transporter of Control O	RTER OF OIL AND NATURAL GA				
Giant Refining Con		P.O. Box 9156, Phoenix	· · · · · · · · · · · · · · · · · · ·		
Name of Authorized Transporter of C		Address (Give address to which appro	ved copy of this form is to be sent)		
Southern Union Gat		P. O. Box 1899, Bloomf			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en		
If this production is commingled w	with that from any other lease or pool,				
Designate Type of Complet	ion - (X)   Oil Well   Gas Well	New Weil Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations		1	Depth Casing Shoe		
	TUBING, CASING, AND	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	<del></del>				
FEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-		
Date First New Cil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	OE III		
Length of Test	Tubing Pressure	Casing Pressure	Choke Site		
Actual Prod. During Test	Oil - Bbls.	Water-Bbls. JUL 11	Gas-MCF		
GAS WELL		OIL COL	1.3		
Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
ERTIFICATE OF COMPLIAN	iCE	OIL CONSERVA	TION COMPLETION 1 1984		
hermy certify that the rules and	regulations of the Oil Conservation	APPROVED TO	, 19		
commission have been complied	with and that the information given e best of my knowledge and belief.	By Srank J. San	By Srank . Save		
note to tide wild combiners to the	wit wine would alle parter		Cupe		
. ^	1.	TITLE	SUPERVIOUR DESCRIPTION 3		
Cattin	Llestein	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
(Sign	nature) 0 0				
Secretar	· y	All sections of this form mu	st be filled out completely for allow-		
7-	10-84	able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner,			
	ate)	well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed weil=