

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

~~Durango, Colorado~~ ~~November 30, 1956~~
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Granbrier Oil Company (Company or Operator) **Lanston-Johnson** (Lease), Well No. **1**, in **SE** 1/4 **SE** 1/4,
P (Unit), Sec. **31**, T. **32 N**, R. **11 W**, NMPM, **Blanco Mesa Verde** Pool
San Juan County. Date Spudded **10/26/01**, Date Completed **11/13/01**

Please indicate location:

		11	

Elevation 610 Total Depth 641, P.B. _____

Top oil/gas pay.....**535**..... Top of Prod. Form.....**None Listed**.....

Casing Perforations:.....5" linear gun perforated 97-530.....or

Depth to Casing shoe of Prod. String ~~7' casing shoe~~ **535**

Natural Prod. Test.....BOPD

based on.....bbls. Oil in.....Hrs.....Mins.

Test after acid or shot..... 1056 BOPD

Based on.....bbls. Oil in.....Hrs.....Mins.

Gas Well Potential.....14.928 MCF

Size choke in inches. ~~Pilot test after 1 hour open flow thru 7" size~~

Date first oil run to tanks or gas to Transmission system: 11/28/46

402 041 taking Oil or Gas: Southern Union Gas Company

Remarks: Description of the above well as follows: Pailed tubing cleaned out open hole 5245-5500' with drilling gun. Run Reaction Gauge. Run RTI' (8 jts.) 5" OD 210 # 80 liner igniting Brown Oil Tool Liner, Brown & Packer. Set liner at 5525' and cemented with 110

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 10 1956

Greenleaf Oil Company
(Company or Operator)

By:

Harry J. Hill (Signature)

Title.....

Send Communications regarding well to:

Name..... **Greene, J. R. Connors**

Address... 19 La Mesa Ave., Durango, Colorado

Accomplishment - Lawrence-Federal #1

Six regular cement plugs 4 1/2 gal, and 1/2 Flowcrete per sec. Non Temperature Survey found top cement 5400'. Spaced liner with 100 sec cement plus 4 1/2 gal and 1/2 Flowcrete per sec. Maximum pressure 3500#. Displaced 85 sec.

288
SHOTS
Perforated 5" liner with Schlumberger Super Bullet Guns 5474-5484, 5456-5464, 5418-5424, 5396-5400. Fractured this section with 100,000 gallons water, 90,000 pounds 20-40 sand, 200 1 1/2" rubber ball sealers displaced with 10,500 gallons water. Maximum pressure 1000#. Treating pressure 400# to 2000#. Used six Halliburton Pumps. Injection rate 69.7 BPM. Chased out to top of float collar 5409. Flowing and testing well.

Run 14 joints, 436' 2 7/8" OD Finish Joint and 162 joints, 5036' 2 7/8" OD RUE Tubing landed at 5457'. Bottom 6 feet of bottom joint perforated with 4 rows 3/8" holes 4" centers and ballmailed.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 5		
DISTRIBUTION		
	NO. FURNISHED	
Operator	2	
Santa Fe	1	
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓