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SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE Operator Lakeland Petroleum Corporation Address P. O. Box 3313, Durango, Colorad Reason(s) for filing (Check proper box) New Well Change in Transport Oil Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE	REQUEST I ON TO TRA Leter of: Dry Gas Condens	ONSERVATION COMMISS FOR ALLOWABLE AND INSPORT OIL AND NA Other (Please es	ATURAL GAS	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR I. PRORATION OFFICE Operator Lakeland Petroleum Corporation Address P. O. Box 3313, Durango, Colorae Reason(s) for filing (Check proper box) New Well Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease Name Lease Name Well Location	REQUEST I ON TO TRA Leter of: Dry Gas Condens	FOR ALLOWABLE AND INSPORT OIL AND NA	ATURAL GAS	Supersedes Old C-104 and C-11
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Unit Letter ; 1040 Feet From The Sc	44.	000		The safe
	Line	e and 990	Feet From The	Last
73 73 73 73 73 73 73 73 73 73 73 73 73 7		.,	- (645)	
Line of Section 31 , Township 32 North	Range 11	West , NMPM, 2	TOA. DAAT	il: San Juan County
		_		
I. DESIGNATION OF TRANSPORTER OF OIL AND NA Name of Authorized Transporter of Oil or Condensate			hist annual s	and the face to the Land
				py of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas Y or Dry		P. O. Box 2151	. Farming	ton, New Mexico
	/ Gds			py of this form is to be sent)
Southern Union Gathering System		P. O. Box 950,	Farming	ton, New Mexico
If well produces oil or liquids, Unit Sec. Twp	' '	Is gas actually connected?	? When	-
give location of tanks. P 31 321	I IIM	Yes	<u> </u>	
If this production is commingled with that from any other le	ase or pool, g	give commingling order n	umber:	
· COMPLETION DATA	70 11 1	r		
Designate Type of Completion = (X)	Gas Well	New Well Workover	Deepen Plug	Back Same Restv. Diff. Restv.
Date Spudded Date Compl. Ready to Pr	od.	Total Depth	P.B.	.T.D.
Pool Name of Producing Form	ation	Top Oil/Gas Pay	Tubi	ing Depth
Perforations			Dept	th Casing Shoe
TUBING, C	CASING, AND	CEMENTING RECORD		
HOLE SIZE CASING & TUBIN	NG SIZE	DEPTH SET		SACKS CEMENT
	est must be aft	ter recovery of total volume	of load oil and me	ust be equal to or exceed top allow
$^{-}$ TEST NATA AND REQUEST FOR ALLOWARLE $^{-}$ $^{\prime}$		oth or be for full 24 hours)	o, rodu orr and ma	ist be equal to or exceed top attom-
	ble for this dep		oump, gas lift, etc.	
	ble for this dep	Producing Method (Flow, p	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
OIL WELL a	ble for this dep	Producing Method (Flow, p		MENTER
OIL WELL a	ble for this dep	Producing Method (Flow, p	-	FEFIVED
OIL WELL Date First New Oil Run To Tanks Date of Test	ble for this dep		P	(CEIVED)
OIL WELL Date First New Oil Run To Tanks Date of Test	ble for this dep		P	(CEIVED)
Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure	ble for this dep	Casing Pressure	Gas	MSE 2.9 1965
Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure	ble for this dep	Casing Pressure	Gas	MAR 29 1965 CON COM
OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls.	ble for this dep	Casing Pressure	Gas	MAR 29 1965 CON COM
OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls.	ble for this dep	Casing Pressure Water-Bbls.	Gas	MAR 29 1965 OIL CON. GOM. DIST. 3
Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls.	ble for this dep	Casing Pressure	Gas	MAR 29 1965 CON COM
Date First New Oil Run To Tanks Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test	ble for this dep	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Gas	-MCE 29 1965 MAR 29 1965 OIL CON. GOM. DIST. 3
OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls.	ble for this dep	Casing Pressure Water-Bbls.	Gas	MAR 29 1965 MAR 29 1965 DIL CON. GOM. DIST. 3

VI. C

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

March 27, 1965

APPROVED MAR 2 3 1905 A. R. KENDRICK

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.