

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form Approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-079960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Aztec Oil & Gas Company	8. FARM OR LEASE NAME Lawson Federal
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401	9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1040' FSL & 990' FEL Section 31-32N-11W	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6440 GR
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

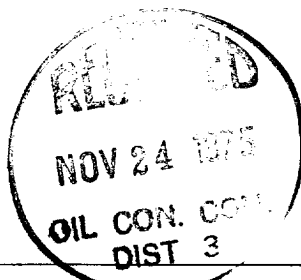
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved In & Rigged Up Workover Unit. Pulled Tubing Out Of Hole.
- 2) Ran Casing Inspection Log. Set Plug At 5264'. Ran Packer. Found Holes At 3952'. Set Packer At 3795'. Cemented With 200 Sacks Of Class "B" & 2% Chloride. Squeezed With 3500#.
- 3) Found Holes At 463'. Squeezed With 100 Sacks Of Class "B", 2% Chloride & 6½# Gilsomite.
- 4) Drilled Cement To 1015'.
- 5) Tripped In Hole With Bit. Tagged Cement At 4964'.
- 6) Drilled Out 86' Of Cement To Top Of Liner. Drilled Plug At 5409'.
- 7) Ran 172 Joints Of 1½" 2.90# EUE Tubing, Landed At 5410'. Rigged Down.
- 8) Placed Back On Production On November 18, 1975.



NOV 21 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

Joe C. Johnson

TITLE District Superintendent

DATE November 20, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side