District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

PO Box 2088, Santa				Santa Fe, N.							
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Burlington Resources Oil & Gas								14538			
PO Box 4289 Farmington, NM 87499								³ Reason for Filing Code			
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