

Santa Fe, New Mexico

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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

CONSOLIDATED OIL & GAS, INC. PAN AM STATE

(Company or Operator)

(Lease)

Well is 790' feet from South line and 1 750' feet from West line

of Section **36**..... If State Land the Oil and Gas Lease No. is **E-8445**.....

Drilling Commenced..... **June 26** 19 **60** Drilling was Completed..... **August 29** 19 **60**

Name of Drilling Contractor..... **HURON DRILLING COMPANY, INC.**

Address..... **1120 Tower Building - 1700 Broadway - Denver 2, Colorado**

Elevation above sea level at Top of Tubing Head..... **5782' (5793' KB)*** The information given is to be kept confidential until
 *** All Measurements from R.B.**
 19.....

No. 1. from **4455** to **4690** No. 4. from to

No. 2, from **6633** to **6738** No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to fee

No. 2, from to fed. **Oct 13 1966**

No. 3, from to feet. *on cor.*

No. 4. from _____ to _____ feet. Dist. _____

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6-3/4"	32.75	New	183	Guide			Surface
7"	26	New	6839	Float		See Back	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
5"	10-3/4	183	200	Pump & Plug		
9"	7	6839	300 thru shoe, 190 thru stage collar at 4765'			

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Mesa Verde - 4455'-4690' - sand-water frac with 100,000# sand, 107,000 gal. water

Dakota - 6633'-6738': sand-water frac in 2 stages with 70,000# sand, 110,000 gal. water,
500 gal. acid.

Result of Production Stimulation..... **Mesa Verde - Initial Potential 3/4" choke**
Dakota - Initial Potential

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6770 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Potential, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	316
T. Salt	T. Silurian	T. Kirtland-Fruitland	628
B. Salt	T. Montoya	T. Farmington	813
T. Yates	T. Simpson	T. Pictured Cliffs	2060
T. 7 Rivers	T. McKee	T. Menefee	3903
T. Queen	T. Ellenburger	T. Point Lookout	4420
T. Grayburg	T. Gr. Wash	T. Mancos	4712
T. San Andres	T. Granite	T. Dakota	6632
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Producing Perforations:				NEV
							4455' - 4464'
							4470' - 4496'
							4500' - 4516'
							4533' - 4536'
							4561' - 4570'
							4583' - 4586'
							4622' - 4628'
							4637' - 4642'
							4647' - 4650'
							4654' - 4658'
							4661' - 4664'
							4668' - 4672'
							4678' - 4690'
							DAK
							6633' - 6670'
							6675' - 6690'
							6698' - 6714'
							6720' - 6738'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

CONSOLIDATED OIL & GAS, INC.

Company or Operator

Name

September 26, 1960

1700 Broadway - Denver 2, Colorado

Address

Production Manager

Title