(Form C-104) Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						June 7, 1956
ADE	. nebe	DV DE	OFFECTIA	IC AN ATTOMANT TO	(Place)	(Date)
las P	rodie	ers Co	meratio	OR AN ALLOWABLE FO	OR A WELL KNOWN A	.S:
(Company	or Ope	rator)	/1 ***	Well No	, in
L Sec 34			34	т 32N р 11%	/ NIX CDX C	Blanco Mesaverde Po
3	en ja	LIR.		County. Date Spudded	6/1/52 Date	e Completed 8/9/52
	ease ind			•	, – 22	
D	С	B	1	e e e e e e e e e e e e e e e e e e e		
		*	^	Elevation 6063	DF Total Depth	5315 , P.B.
Ε	F	G	н	Top oil/gas pay	Name of	Prod. Form
		ł				
	ĸ	J	+	Casing remotations:	***************************************	0
x	•	,	1	Depth to Casing shoe	of Prod. String 4320	
M	N	U	P	Natural Prod. Test		BOPI
٠		ļ		hand an	ELL 0111	
		<u> </u>	4	Dased On		
		•	183.5 St. 15 - 42.29	Test after acid or sho	t	TOTAL PORT
Casta	er and O	en en Ha	Becord			
Size		ret	Sax	Based on	bbls. Oil in	Hr. / KLUL! Min
	7				MMOO some for a	JUN 11 50
-5/8	16	165 130		Gas Well Potential	5700 MGF/3 hrs/bef	ofs
	**************************************	T	2 - 20 - 2:2 =	Size chake in inches		OIL CON. COM. DIST: 3
	432	0	150	The time in money.	***************************************	DIST. 3
				Date first oil run to to	anks or gas to Transmission	system:
	_					
				Transporter taking O	il or GariSouthern.II	nien Ges Company
يسهنه				Perforated tubing	The series of the series	heles @ 4539-38, 1 hele @
narke:	l bele	. Q. A.3	Ot May	29. 1956. Reason fo	T. WOLLESS THE	mmiestion between tubing
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			111N 1 d	10E6 T	and complete to the best of	•
roved	***********			19	Gas Producers Co	
		•				pany or Operator)
O	IL CO	NSERV	ATION C	OMMISSION	By: W.J.McConst by	
4		11	7. 11	,		(Signature)
192	nlly	<u>U</u>	Mush	*********************************	Title Asent	
_	Oil a	nd Gas	s Inspect	or Dist. #3.	Send Communi	ications regarding well to:
*********		***********			Name Gas Produces	rs Cerp
					Address A312 Page 1	Cie Ave., Dellas, Teras

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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