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FILE			and the same
U.S.G.S.			
LAND OFFICE			"
FRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		L	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

1.	U.S.G.S. LAND OFFICE (RANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS							
	Gas Producers Corporation										
	Address										
	2300 First Nation Reason(s) for filing (Check proper box		as, Texas 75202 Other (Please explain)								
1	New Well	Change in Transporter of:	To bring record	ls up to date.							
	Recompletion Change in Ownership	Casinghead Gas Conden	≒ I								
	If change of ownership give name										
	and address of previous owner	LEACE									
11.	ESCRIPTION OF WELL AND LEASE Letise Mane Well No. Pool Name, Including Formation Kind of Lease										
	E. Storey 1 Blanco Mesa Verde State, Federal or Fee Federal										
	Unit Letter $\underline{\hspace{1cm}L\hspace{1cm}}$; $\underline{\hspace{1cm}1}$.550 Feet From The South Line	e and 1025 Feet From	n The West							
	Line of Section 34 , To	wnship 32N Range 1	1W , NMPM, Sar	n Juan County							
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S								
	Name of Authorities Transport	URCHASED ALE H ASS IS		roved copy of this form is to be sent)							
	Name of NC. THIS PURCHASE INC	singhead Gas cr Dry Gas	Address (Give address to which app	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas							
	Southermit #haton Walichema	LO BEÉNITRANISFER									
	If well INIAND CORPORATION. give location of tanks.	Unit Sec. Twp. Rge.		August 28, 1952 (?)							
		CLYDE C. LOMAR, PRION 11W NLANDITORROBATIONS or pool,	<u> </u>	August 20, 1752 (.)							
	COMPLETION DATA			Di Deel Com Deste Diff Deste							
	Designate Type of Completic	on - (X) Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	June 1, 1952	August 9, 1952	5315 Top Oil/Gas Pay	5315 Tubing Depth							
	Blanco	Name of Producing Formation Mesa Verde	4320	5307							
	Perforations	TROOK POINT		Depth Casing Shoe							
	Open hole	Open_hole 4320 TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
	13-3/4	9-5/8"	165	130							
	8-3/4	5-1/2	4320 5315	250 None							
	4-3/4	Open 2-3/8	5307	None							
ν.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	il and must be consider or exceed top allow-							
	OHL WELL Not applicable able for this depth or be for full 24 hours) Oute First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)										
	Length of Test	Tubing Pressure	Casing Pressure	C oke Size APR 2 1965							
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gat-MCF, CON. COM.							
				DIST. 3							
	GAS WELL Not applicab	le									
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size							
VI.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSER	VATION COMMISSION							
			APPROVED APR	2 1065 19							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed Emery C. Arnold									
GAS PRODUCERS CORPORATION Jean M. Schuth (Signature)			TITLE Supervisor Dist. # 3								
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-								
							(T	itle)	able on new and recompleted wells.		
						March 30, 1965		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.