NO. OF COPIES RECEIVED				
DISTRIBUTION SANTA FE /	i -	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65		
U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR OPE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G		
I. PRORATION OFFICE Sperator				
KIMBARK EXP	LORATION COMPANY			
Reason(s) for filing (Check proper b	ITY BLVD., DENVER, COLORAS	Other (Please explain)		
Mem Well Henompletion Change in Ownership	Change in Transporter of: Cil Dry Go Casinghead Gas Conder			
If change of ownership give name and address of previous owner	GAS PRODUCERS CORPORATION	, 2300 FIRST NATIONAL BA	NK BLDG., DALLAS, TEXAS	
II. DESCRIPTION OF WELL AND Lease Name STOREY	Well No. Pool Na	me, Including Formation ANCO MESAVERDE	Kind of Lease State, Federal or Fee	
Location Unit Letter (;	1550 Feet From The S Lin	ne and 1025 Feet From T	the W	
ılc	Cownship 32N Range	10011101111	NN JUAN County	
	RTER OF OIL AND NATURAL GA	·	County	
Name of Authorized Transporter of C		Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of C SOUTHERN UNION GAS	Gasinghead Gas or Dry Gas A	Address (Give address to which approv		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
If this production is commingled v IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	ion — (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Date Spudded 6-1-52	Date Compl. Ready to Prod. 8-9-52	Total Depth 5313	P.B.T.D.	
Pool	Name of Producing Formation MESAVERDE	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE 9 5/8	DEPTH SET 165	SACKS CEMENT	
4 3/4 TO T.D.	5 1/2	4320	150	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	aril r	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Choke Size JAN11 1966	
			OIL CON. COM.	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA- JAN 1 1	TION COMMISSION 19 66	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed Emery C. Arnold		
-22 15 due una complete to ti	seet of my knowledge did belief,	TITLE Supervisor Di	st. # 3	
wa arlu	able	This form is to be filed in co	ompliance with RULE 1104.	
(Signature) W. K. ARBUCKI F. PRESIDENT		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

 $\,$ Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

W. K. ARBUCKLE, PRESIDENT

JANUARY 10, 1966

(Title)

(Date)