Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	1	OTRA	NSPOF	RT OIL	AND NA	TURAL GA	AS				
Operator Control of Co			-		Well API No.						
Kimbark Oil & Gas Compa	iny						3004	4511137C	10D2	· · · · · · · · · · · · · · · · · · ·	
1660 Lincoln St., #2700	, Denve	er, CO	80264	•							
Reason(s) for Filing (Check proper box)					Oth	er (Please expla	iin)				
New Well	Change in Transporter of: Oil Dry Gas Effective Date: 7-16-91										
ecompletion Oil Dry Gas Lattrective Date: 7-10-91 hange in Operator XX Casinghead Gas Condensate X											
If change of operator give name					1660 71	1 0.	"0700				
			um Comp	oany_	LbbU Lin	coln St.	, #2700.	Denver	., co 80	12.64	
II. DESCRIPTION OF WELL		SE Well No.	In I M.	1 1 1	Formation						
Lease Name Storey	Well No. Pool Name, Including 1 Blanco Mes				_			of Lease Federal or Fee		ase No.	
Location S1070051											
Unit Letter L : 1550 Feet From The South Line and 1025 Feet From The West Line											
Section 34 Township 32N Range 11W , NMPM, San Juan County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent									nl)		
Giant Refining Name of Authorized Transporter of Casinghead Gas or Dry Gas [XX]						Farmington, NM Address (Give address to which approved copy of this form is to be sent)					
Sunterra Gas Gatheri					PO Box 26400, Albuquerque, NM 87125						
If well produces oil or liquids,	Unit Sec. Twp. Rge.			Is gas actually		When					
give location of tanks.	11		<u> </u>	· · · · · · · · · · · · · · · · · · ·	yes		1	950's			
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	r lease or p	pool, give co	ommingli	ing order numb	жг:					
IV. CONIFERION DATA		Oil Well	l Gas	Well	New Well	Workover	Deepen	Plug Rack	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)					, oracita	l Despen	I log Dava			
Date Spudded	Date Compl. Ready to Prod.			····	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Broducing Boundian				Top Oil/Gas Pay			m.: 5			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Tubing Depth						
Perforations								Depth Casin	g Shoe		
TI IDIVID OLDING AND						GENTENATURE DE COORD					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTI	DEPTH SET	D		SACKS CEMENT		
HOLL OILL	OASING & FORMS SIZE					<u>DET TITOLT</u>		Ontries Chile III			
						···-			· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		1			I	 		
				and must	be equal to or	exceed top allo	wable for this	depth or be j	for full 24 how	·s.)	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										الإسامة	
Length of Test	100				Casing Press			Choke Size		1114	
Length of Text	Tubing Pressure						IU)	Chore Size		1, 11	
Actual Prod. During Test	Oil - Bbis.				will ibic	1991		Gas-MCF	3 1991		
				0	H-COM	1-1111					
GAS WELL					IL CON. DIV.			All Callin Editie			
Actual Prod. Test - MCF/D	Length of Test			Bok. OIST 3 MMCF			Gravitytof Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)			Casing Press	ire (Shut-in)	···	Choke Size		. **		
g (Finer, each Fr. y	Carrier College Coll					,					
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIANC	E							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUL / 8 1991						
and and complete to an extra opinity knowledge and benefit,					Date Approved						
							a	\d	1		
Signature 1 / L					∥ By_	By Bill Charl					
Victor P. Stabio President Printed Name Title					Title		SUPERV	ISOR DI	STRICT	3	
6/7/91 (303) 839-5504							·	<u> </u>		-N	
Date			ephone No.			H.Co. M. A. Parker	No. 12 - 12 - 12 - 12 - 12 - 12 - 12 - 12				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.