**NEW MEXICO** 

## OIL CONSERVATION COMMISSION

MAIN OFFICE OCC

AZTEC, NEW MEXICO

1955 SEP 4 M 8:24

August 30, 1956

#1 - 36-32-14 #2 36-32-14 #3 35-32-14 #5 35-32-14

Sel Dest filo.

Hr. Roy Bauer Stanelind Cil & Gas Go. Box 487 Farmington, New Maxico

Dear Mr. Boser:

Exception to R-333-C and D is hereby granted on Stanelind's Ute Indian Dekota Wells  $\beta 1,2,3,$  and 5.

Due to emisting conditions which do not allow the Annual Deliverability Tests to be taken as prescribed in Order R-333-C and D, a test shall be made as follows:

The Wells shall be shut in for a period of seven (7) days and the shut-in prossure measured. Such shut-in period shall be preceded by normal production for a minimum of twenty-on (21) days. This shut-in pressure shall be reported to the Commission in lieu of the annual deliverability test.

lours very truly

A. R. Kendrick Engineer, District #3

## ARKska

ec: Mr. Bruno Giovaninni Southern Union Gas Co. Farmington, New Mexico

> Hr. Elvis A. Uta H.M. O.G.G. Santa Fe, New Mexico

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		·	<del>-</del>	Farmington,	New Mexic	o Februa	ry 23, I	L954
,				(Place)			(Da	te)
			IG AN ALLOWABLE					
Stanolin	nd Oll ar	nd Gas Con	mpany Ute Indi	ans , Well No	55	, in <u>NE</u>		<sup>1</sup> / <sub>4</sub> ,
K	mpany or O1 , Sec	35	, T. 32-N , R 14	ase) -W , NMP	Ute Do	me-Dakota		Pool
(Unit) <b>S</b> e	n Juan	<b>.</b>	County. Date Spudde	d Dec. 11, 15	47. Date Co	ompletedFe	b. 22, 1	.948
Please indicate location:			e.					
			Elevation, 6040	(DF) Total I	Depth 2355	, P.I	3	
			Top xx /gas pay	2232	Pr	rod. Form	2232	•••••
			Casing Perforation	ns: None	**			or
		-		shoe of Prod. String				•
				t None				BOPD
		·	based on	bbls. Oil	in	Hrs	7	Mins.
Section 35			Test after acid or	shot	MAF	R 1 1954		BOPD
Casing a Size	and Cement Feet	ing Record Sax	Based on	bbls. Oil	in U	Hrs.	ت ت	Mins.
15-1/2"	18	9		al 520 MCF per				(48)
711	2230	75	Size choke in incl	nes Not ava	ilable	·····		··
			Date first atknown	recent was gas to Tr	ransmission sys	tem: Febru	ary 22,	1948
			Transporter taking	g <b>OGS</b> r Gas:	Southern U	nion Gas C	ompany	
Remarks:	No re	cord in t	his office of C-	LO4 being prev	iously file	ed.		•••••
• • • • • • • • • • • • • • • • • • •	•	•						
I hereb	, cortifu th	at the info-	mation given above is t	mie and complete to	the best of m	v knowledge		
	•		$2 C$ 19 $\sqrt{19}$		lind Oil ar	•	OF L	VED
OII	CONSER	RVATION C	COMMISSION	Ву:	50 M	revid	VEB 26	1954
Ву:	men	z C Ur	melf	1 itie	ld Superin	<b>-</b>	OIL CON	I. COM. <del>T. 3</del>
Title · · · · · · ·	ii and Ga	r s Inspector	r Dist. #3.		d Communicat		vell to:	
- 4040	المتناء المادا والتاء ووا	i Mikining Kaleinean.		Name Mr.	L. O. Spec	er, Jr.		